NH Core Energy Efficiency Programs NHPUC Docket No. DE 10-188 Summary

2011Quarterly Report

CORE NH Program Highlights (January 1 - December 31, 2011)

NH CORE	EXPENSE	S	SAVIN	GS	NUMBER	R OF
ENERGY EFFICIENCY PROGRAMS	(\$)		(Lifetime	kWh)	CUSTON	IERS
	Actual + In	Percent	Actual + In Percent		Actual + In	Percent
	Process +	of	Process +	of	Process +	of
	Prospective	Budget	Prospective	Budget	Prospective	Budget
RESIDENTIAL (nhsaves@home)						
ENERGY STAR Homes	\$1,693,043	121%	48,954,708	367%	761	151%
NH Home Performance w/Energy Star	\$1,994,347	95%	11,924,830	120%	1,028	89%
Home Energy Assistance	\$2,509,501	97%	13,741,400	65%	980	117%
ENERGY STAR Lighting	\$1,244,391	114%	75,558,878	142%	340,265	140%
ENERGY STAR Appliances	\$1,050,484	98%	35,173,190	134%	20,792	127%
TOTAL RESIDENTIAL	\$8,491,766	103%	185,353,006	150%	363,826	139%
COMMERCIAL & INDUSTRIAL						
(nhsaves@work)						
Small Business Energy Solutions	\$3,603,441	112%	148,748,182	131%	748	107%
Large Business Energy Solutions	\$3,229,592	105%	232,871,303	117%	244	115%
New Construction	\$2,237,976	105%	117,621,274		166	96%
TOTAL COMMERICAL & INDUSTRIAL	\$9,071,009	105%	499,240,759		1,158	107%
TOTAL	\$17,562,775	104%	684,593,766	129%	364,984	139%

nhsaves@home	Budget Goal		Thru 12	2/31/2011		Percent of
Energy Star Homes	(2011)	Actual	In Process	Prospective	Total	Budget/Goa
Program Expenses (\$)						
National Grid	\$141,913	\$89,789	\$0	\$0	\$89,789	63.3%
NHEC	\$113,513	\$169,056	\$0	\$0	\$169,056	148.9%
PSNH	\$948,730	\$1,269,407	\$0	\$0	\$1,269,407	133.8%
Unitil	<u>\$198,679</u>	<u>\$164,791</u>	<u>\$0</u>	<u>\$0</u>	<u>\$164,791</u>	<u>82.9%</u>
Tota	al \$1,402,835	\$1,693,043	\$0	\$0	\$1,693,043	120.7%
Program Participation						
National Grid	50	13	0	0	13	26.0%
NHEC	37	52	0	0	52	140.5%
PSNH	378	637	0	0	637	168.5%
Unitil	38	<u>59</u>	<u>0</u>	0	<u>59</u>	155.3%
Tota	l 503	761	0	<u>0</u> 0	761	151.3%
Program Savings (Lifet	ime kWh)					
National Grid	1,501,391	1,186,522	0	0	1,186,522	79.0%
NHEC	799,852	1,507,290	0	0	1,507,290	188.4%
PSNH	9,644,760	38,651,697	0	0	38,651,697	400.8%
Unitil	<u>1,401,902</u>	<u>7,609,199</u>	<u>0</u>	<u>0</u>	7,609,199	<u>542.8%</u>
Tota	l 13,347,905	48,954,708	0	0	48,954,708	366.8%
Program Savings (Lifet	ime MMBTU Sav	ings from Oil,	Natural Gas, I	Kerosene, Coa	I, Wood)	
5 5 (Actual		Prospective	Total	
National Grid		15,500	0	0	15,500	
NHEC		2,180	0	0	2,180	
PSNH		379,731	0	0	379,731	
Unitil		37,099	<u>0</u>	<u>0</u>	37,099	
Tota	d	434,510	Ō	Ō	434,510	

Actual = Homes that have been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer has signed a Builder Participation Agreement and are in process of building the home. Prospective = Customer/Builder has the Builder Participation Agreement but has not yet signed, but expects to.

Notes:

National Grid's electric territory has seen a 22% drop in YTD building permits vs. 2010 and builders have put numerous projects on hold or cancelled.

PSNH's Lifetime kWh savings higher than planned due to apartment complex with EE Air Source Heat Pumps.

nhsaves@home		Budget Goal		Thru 12/	/31/2011		Percent of
NH Home Perform	ance w/E	(2011)	Actual	In Process	Prospective	Total	Budget/Goal
					-		
Program Expenses (\$)						
National Grid		\$102,510	\$96,452	\$0	\$0	\$96,452	94.1%
NHEC		\$127,844	\$52,132	\$0	\$0	\$52,132	40.8%
PSNH		\$1,626,394	\$1,621,079	\$0	\$0	\$1,621,079	99.7%
Unitil		<u>\$240,000</u>	<u>\$224,684</u>	<u>\$0</u>	<u>\$0</u>	<u>\$224,684</u>	<u>93.6%</u>
	Total	\$2,096,748	\$1,994,347	\$0	\$0	\$1,994,347	95.1%
Program Participation	n						
National Grid		101	74	0	0	74	73.3%
NHEC		39	15	0	0	15	38.5%
PSNH		945	894	0	0	894	94.6%
Unitil		<u>65</u>	<u>45</u>	<u>0</u>	<u>0</u>	<u>45</u>	<u>69.2%</u>
	Total	1,150	1,028	0	0	1,028	89.4%
Program Savings (Li	fetime kW	/h)					
National Grid		2,652,330	1,590,210	0	0	1,590,210	60.0%
NHEC		2,398,242	1,283,805	0	0	1,283,805	53.5%
PSNH		4,396,643	8,407,993	0	0	8,407,993	191.2%
Unitil		495,527	642,822	<u>0</u>	<u>0</u>	642,822	<u>129.7%</u>
	Total	9,942,742	11,924,830	0	0	11,924,830	119.9%
Program Savings (Li	fetime MN	MBTU Savings fr	om Oil, Natura	l Gas, Kerosei	ne, Coal, Wood)	
National Grid		0	0	0	0	0	
NHEC			4,429	0	0	4,429	
PSNH			314,781	0	0	314,781	
Unitil			39,566	0	<u>0</u>	39,566	
Onth	Total		<u>358,775</u>	<u>0</u> 0	0	<u>358,775</u>	

Actual = Home Weatherization complete, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have signed off on the audit and the job is being scheduled. Prospective = Customer has told the utility they are interested, lead assigned to Contractor.

Tospective – Customer has told the duity they are interested, lead as

Notes:

Includes HES Fuel Neutral Pilot Projects for PSNH and Unitil.

NGRID: Internal reporting issues with HPw/ES and the savings number is not final.

Revised savings will be updated in the Performance Incentive Report.

hsaves@home		Budget Goal		Thru 12/31/2	2011		Percent of
home energy as	sistance	(2011)	Actual	In Process	Prospective	Total	Budget/Goa
Program Expenses	s (\$)						
National Grid	()	\$206,299	\$243,072	\$0	\$0	\$243,072	117.8%
NHEC		\$162,417	\$199,278	\$0	\$0	\$199,278	122.7%
PSNH		\$1,917,400	\$1,780,430	\$0	\$0	\$1,780,430	92.9%
Unitil		\$306,057	\$286,721	<u>\$0</u>	<u>\$0</u>	\$286,721	<u>93.7%</u>
	Total	\$2,592,173	\$2,509,501	\$0	\$0	\$2,509,501	96.8%
Program Participat	ion						
National Grid		50	52	0	0	52	104.0%
NHEC		50	85	0	0	85	170.0%
PSNH		679	781	0	0	781	115.0%
Unitil		<u>58</u>	<u>62</u>	<u>0</u>	<u>0</u>	<u>62</u>	<u>106.9%</u>
	Total	837	980	<u>0</u> 0	0	980	117.1%
Program Savings (Lifetime kV	Vh)					
National Grid		1,230,839	1,173,031	0	0	1,173,031	95.3%
NHEC		717,727	105,881	0	0	105,881	14.8%
PSNH		8,946,884	10,209,073	0	0	10,209,073	114.1%
Unitil		<u>10,254,877</u>	2,253,415	<u>0</u>	<u>0</u> 0	<u>2,253,415</u>	<u>22.0%</u>
	Total	21,150,327	13,741,400	<u>0</u> 0	0	13,741,400	65.0%
Program Savings (Lifetime MI	MBTU Savings fro	m Oil, Natural Gas, k	Kerosene, Coa	I, Wood)		
National Grid		5	15,417	0	0	15,417	
NHEC			6,162	0	0	6,162	
PSNH			62,036	0	0	62,036	
* Unitil			35,705	<u>0</u>	<u>0</u>	35,705	
			119,321	<u>0</u> 0	<u>0</u> 0	119,321	

Actual = Home Weatherization complete, incentives paid and are recorded (booked) in utility accounting system

In Process = Customer/Utility have signed off on the audit and the job is being scheduled.

Prospective = Customer has told the utility they are interested, lead assigned to Contractor.

nhsaves@home		Budget Goal		Thru 12/	31/2011		Percent of
ENERGY STAR Lighting		(2011)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expenses (\$)							
National Grid		\$77,038	\$79,032	\$0	\$0	\$79,032	102.6%
NHEC		\$105,109	\$94,754	\$0	\$0	\$94,754	90.1%
PSNH		\$774,279	\$915,776	\$0	\$0	\$915,776	118.3%
Unitil		<u>\$135,000</u>	<u>\$154,829</u>	<u>\$0</u>	<u>\$0</u>	<u>\$154,829</u>	<u>114.7%</u>
т	otal	\$1,091,426	\$1,244,391	\$0	\$0	\$1,244,391	114.0%
Program Participation							
National Grid		13,142	18,332	0	0	18,332	139.5%
NHEC		35,864	32,714	0	0	32,714	91.2%
PSNH		149,628	243,151	0	0	243,151	162.5%
Unitil		<u>43,960</u>	46,068	<u>0</u>	<u>0</u> 0	<u>46,068</u>	<u>104.8%</u>
т	otal	242,594	340,265	0	0	340,265	140.3%
Program Savings (Lifetin	ne kW	h)					
National Grid		2,905,116	4,021,862	0	0	4,021,862	138.4%
NHEC		8,070,159	7,311,614	0	0	7,311,614	90.6%
PSNH		33,221,995	52,325,772	0	0	52,325,772	157.5%
Unitil		<u>9,019,151</u>	<u>11,899,630</u>	<u>0</u>	<u>0</u>	<u>11,899,630</u>	<u>131.9%</u>
т	otal	53,216,421	75,558,878	0	0	75,558,878	142.0%

Actual = Lighting products purchased, incentives paid and are recorded (booked) in utility accounting system In Process = Customer received incentive, utility has been billed, but payment has not yet hit the utilities' books. Prospective = Estimated number of rebates/incentives to be paid over the remaining program period. (Participant is expressed as number of items rebated.)

nhsaves@home	Budget Goal		Thru 12	/31/2011		Percent of
ENERGY STAR Appliances	(2011)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expenses (\$)						
National Grid	\$86,368	\$48,832	\$0	\$0	\$48,832	56.5%
NHEC	\$129,759	\$136,333	\$0	\$0	\$136,333	105.1%
PSNH	\$721,126	\$726,567	\$0	\$0	\$726,567	100.8%
Unitil	\$135,000	\$138,752	<u>\$0</u>	<u>\$0</u>	\$138,752	102.8%
Tota	I \$1,072,253	\$1,050,484	\$0	\$0	\$1,050,484	98.0%
Program Participation						
National Grid	875	915	0	0	915	104.6%
NHEC	1,735	2,199	0	0	2,199	126.7%
PSNH	12,170	15,634	0	0	15,634	128.5%
Unitil	1,622	<u>2,044</u>	<u>0</u> 0	<u>0</u> 0	<u>2,044</u>	<u>126.0%</u>
Tota	l 16,402	20,792	0	0	20,792	126.8%
Program Savings (Lifetime kW	n)					
National Grid	1,206,631	1,197,198	0	0	1,197,198	99.2%
NHEC	3,329,756	4,069,782	0	0	4,069,782	122.2%
PSNH	18,253,113	26,549,540	0	0	26,549,540	145.5%
Unitil	<u>3,433,384</u>	<u>3,356,670</u>	<u>0</u>	<u>0</u>	<u>3,356,670</u>	<u>97.8%</u>
Tota	l 26,222,884	35,173,190	<u>0</u> 0	0	35,173,190	134.1%

Actual = Customer purchased appliance, incentives paid and are recorded (booked) in utility accounting system In Process = Customer received incentive, utility has been billed, but payment has not yet hit the utilities' books. Prospective = Estimated number of rebates/incentives to be paid over the remaining program period.

<u>nhsaves@work</u>		Budget Goal		Thru 12/	31/2011		Percent of
Small Business End	ergy Sol	(2011)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expenses (\$)						
National Grid		\$221,906	\$246,493	\$0	\$0	\$246,493	111.1%
NHEC		\$122,066	\$238,109	\$0	\$0	\$238,109	195.1%
PSNH		\$2,508,619	\$2,748,020	\$0	\$0	\$2,748,020	109.5%
Unitil		\$374,935	<u>\$370,819</u>	<u>\$0</u>	<u>\$0</u>	<u>\$370,819</u>	<u>98.9%</u>
	Total	\$3,227,526	\$3,603,441	\$0	\$0	\$3,603,441	111.6%
Program Participation							
National Grid		33	90	0	0	90	272.7%
NHEC		32	45	0	0	45	140.6%
PSNH		573	562	0	0	562	98.1%
Unitil		<u>58</u>	<u>51</u>	0	0	<u>51</u>	<u>87.9%</u>
	Total	696	748	<u>0</u> 0	<u>0</u> 0	748	107.5%
Program Savings (Life	etime kV	/h)					
National Grid		6,081,900	8,061,255	0	0	8,061,255	132.5%
NHEC		3,298,149	8,202,301	0	0	8,202,301	248.7%
PSNH		89,551,078	120,654,981	0	0	120,654,981	134.7%
Unitil		14,606,755	11,829,646	<u>0</u>	<u>0</u>	11,829,646	81.0%
	Total	113,537,882	148,748,182	Ō	Ō	148,748,182	131.0%

Actual = Work has been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have a signed off on the audit and the job is being scheduled. Prospective = An audit has been done, awaiting customer decision/signature.

<u>nhsaves@work</u>	Budget Goal		Thru 12	/31/2011		Percent of
Large Business Retrof	it (2011)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expenses (\$))					
National Grid	\$391,829	\$394,147	\$0	\$0	\$394,147	100.6%
NHEC	\$122,063	\$162,662	\$0	\$0	\$162,662	133.3%
PSNH	\$2,113,476	\$2,172,078	\$0	\$0	\$2,172,078	102.8%
Unitil	<u>\$441,595</u>	<u>\$500,705</u>	<u>\$0</u>	<u>\$0</u>	<u>\$500,705</u>	<u>113.4%</u>
Tot	al \$3,068,963	\$3,229,592	\$0	\$0	\$3,229,592	105.2%
Program Participation						
National Grid	26	20	0	0	20	76.9%
NHEC	22	18	0	0	18	81.8%
PSNH	136	182	0	0	182	133.8%
Unitil	<u>29</u>	<u>24</u>	0	0	<u>24</u>	<u>82.8%</u>
Tot		244	<u>0</u> 0	<u>0</u> 0	244	114.6%
Program Savings (Life	time kWh)					
National Grid	39,827,552	32,561,162	0	0	32,561,162	81.8%
NHEC	9,167,837	18,707,448	0	0	18,707,448	204.1%
PSNH	119,761,974	148,026,476	0	0	148,026,476	123.6%
Unitil	31,107,908	33,576,218	<u>0</u>	<u>0</u>	33,576,218	<u>107.9%</u>
Tot		232,871,303	0	0	232,871,303	

Actual = Work has been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have a signed rebate form.

Prospective = A Rebate Form has been filled out, awaiting customer decision/signature.

<u>nhsaves@work</u>	Budget Goal		Thru 12	/31/2011		Percent of
New Construction	(2011)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expenses (\$)						
National Grid	\$201,358	\$269,543	\$0	\$0	\$269,543	133.9%
NHEC	\$107,413	\$75,108	\$0	\$0	\$75,108	69.9%
PSNH	\$1,605,108	\$1,731,273	\$0	\$0	\$1,731,273	107.9%
Unitil	<u>\$224,957</u>	<u>\$162,052</u>	<u>\$0</u>	<u>\$0</u>	<u>\$162,052</u>	<u>72.0%</u>
Total	\$2,138,836	\$2,237,976	\$0	\$0	\$2,237,976	104.6%
Program Participation						
National Grid	11	22	0	0	22	200.0%
NHEC	5	10	0	0	10	200.0%
PSNH	144	126	0	0	126	87.5%
Unitil	<u>13</u>	<u>8</u>	0	<u>0</u>	<u>8</u>	<u>61.5%</u>
Total	173	166	<u>0</u> 0	0	166	96.0%
Program Savings (Life	time kWh)					
National Grid	7,703,362	14,964,724	0	0	14,964,724	194.3%
NHEC	2,248,898	11,617,436	0	0	11,617,436	516.6%
PSNH	73,895,868		0	0	87,968,564	119.0%
Unitil	8,431,037	3,070,550	0	0	3,070,550	36.4%
Total		117,621,274	<u>0</u> 0	—	117,621,274	

Actual = Work has been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have a signed rebate form.

Prospective = A Rebate Form has been filled out, awaiting customer decision/signature.

	Litility Specific	Budget Goal		Thru 42	2/31/2011		Percent of
	Utility Specific Programs	(2011)	Actual		Prospective	Total	Budget/Goal
		()	,				
Program	n Expenses (\$)						
NGRID	Educational Programs	\$0	\$0	\$0	\$0	\$0	0.0%
NHEC	Educational Programs	\$26,129	\$15,234	\$0	\$0	\$15,234	58.3%
PSNH	Educational Programs	\$113,264	\$121,291	\$0	\$0	\$121,291	107.1%
Unitil	Educational Programs	<u>\$25,500</u>	<u>\$16,259</u>	<u>\$0</u>	<u>\$0</u>	<u>\$16,259</u>	<u>63.8%</u>
	Total	\$164,893	\$152,784	\$0	\$0	\$152,784	92.7%
NHEC	Load Management	\$0	\$0	\$0	\$0	\$0	0.0%
NHEC	Smart Start Program	\$7,105	\$6,451	\$0	\$0	\$6,451	90.8%
NHEC	High Efficiency Heat Pump Pgm	\$96,699	\$67,848	\$0	\$0	\$67,848	70.2%
PSNH	Smart Start Program	\$30,000	\$14,877	\$0	\$0	\$14,877	49.6%
PSNH	ES Homes - Geothermal	\$361,421	\$329,721	\$0	\$0	\$329,721	91.2%
PSNH	HEA - HEATSMART	\$0	\$0	\$0	\$0	\$0	0.0%
PSNH	C&I Customer Partnerships	\$28,091	\$2,386	\$0	\$0	\$2,386	8.5%
PSNH	C&I RFP Pilot Program	\$475,542	\$437,541	\$0	\$0	\$437,541	92.0%
Unitil	EE Website & Home Energy Audi	\$33,000	\$26,790	\$0	\$0	\$26,790	81.2%
Unitil	ISO-Related Expenses	<u>\$14,000</u>	<u>\$10,203</u>	<u>\$0</u>	<u>\$0</u>	<u>\$10,203</u>	<u>72.9%</u>
	Total	\$1,045,858	\$895,817	\$0	\$0	\$895,817	85.7%
	Participation		_	_	_	_	
NGRID	Educational Programs	0	0	0	0	0	0.0%
NHEC	Educational Programs	0	0	0	0	0	0.0%
PSNH	Educational Programs	0	0	0	0	0	0.0%
Unitil	Educational Programs	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	0.0%
	Total	0	0	0	0	0	0.0%
NHEC	Load Management	0	0	0	0	0	0.0%
NHEC	Smart Start Program	0	0	0	0	0	0.0%
NHEC	High Efficiency Heat Pump Pgm	12	12	0	0	12	100.0%
PSNH	Smart Start Program	0	27		11	44	0.0%
PSNH PSNH	8	0 54		6			
	ES Homes - Geothermal		37	0	0	37	68.5%
PSNH	HEA - HEATSMART	0	0	0	0	0	0.0%
PSNH	C&I Customer Partnerships	0	0	0	0	0	0.0%
PSNH	C&I RFP Pilot Program	6	10	0	0	10	166.7%
Unitil	EE Website & Home Energy Audi Total	<u>0</u> 72	<u>0</u> 86	<u>0</u> 6	<u>0</u> 11	<u>0</u> 103	0.0%
	Total	12	00	0		103	143.1%
Program	n Savings (Lifetime kWh)						
NHEC	Load Management	0	0	0	0	0	0.0%
NHEC	Smart Start Program	0	0	0	0	0	0.0%
NHEC	High Efficiency Heat Pump Pgm	6,351,954	9,774,596	0	0	9,774,596	153.9%
PSNH	Smart Start Program	0	0	0	0	0	0.0%
PSNH	ES Homes - Geothermal	27,205,100	18,275,725	0	0	18,275,725	67.2%
PSNH	HEA - HEATSMART	0	0	0 0	Õ	0	0.0%
PSNH	C&I Customer Partnerships	Ő	Ö	0	0	0	0.0%
PSNH	C&I RFP Pilot Program	29,295,500	42,257,508	0	0	42,257,508	144.2%
Unitil	EE Website & Home Energy Audi	29,295,500	42,237,300	0	0	42,237,300	0.0%
ornul	Total	62,852,554	70,307,829	0	0	<u>,</u> 70,307,829	111.9%
4	i Uldi	02,002,004	10,301,029	U	0	10,301,029	111.3/0

National Grid Gas	Budget Goal		1/01/2011 t	o 12/31/2011		Percent of
energy efficiency programs	(2011)	Actual	In Process Pr	ospective	Total	Budget/Goa
Program Expenses (\$)	* ~~ - ~~	• • • • • • • • •			* / • / - • -	
NG New Home Construction w/ ENERGYSTAR	\$86,799	\$104,797			\$104,797	120.7%
NG Energy Audit w/ Home Perf and Weath	\$1,527,752	\$715,575			\$715,575	46.8%
NG Res Building Practices and Demo	\$20,329	\$627			\$627	3.1%
NG Res HEHE, WH, Controls	\$768,645	\$684,163			\$684,163	89.0%
NG Low income	\$1,068,037	\$780,919			\$780,919	73.1%
NG LC&I Retrofit	\$1,856,294	\$633,352			\$633,352	34.1%
NG Small Business Energy Solutions	\$286,323	\$240,859			\$240,859	84.1%
NG New Equipment and Construction	\$1,032,155	\$368,273			\$368,273	35.7%
Tota	al \$6,646,334	\$3,528,565	\$0	\$0	\$3,528,565	53.1%
Program Participation						
NG New Home Construction w/ ENERGYSTAR	30	33			33	110.0%
NG Energy Audit w/ Home Perf and Weath	1,200	748			748	62.3%
NG Res Building Practices and Demo	10				0	0.0%
NG Res HEHE, WH, Controls	1,983	826			826	41.7%
NG Low income	260	271			271	104.2%
NG LC&I Retrofit	226	92			92	40.7%
NG Small Business Energy Solutions	23	32			32	139.1%
NG New Equipment and Construction	307	48			48	15.6%
Tota	al 4,039	2,050	0	0	2,050	50.8%
Program Savings (Lifetime MMBTU)						
NG New Home Construction w/ ENERGYSTAR	20,400	22,440			22.440	110.0%
NG Energy Audit w/ Home Perf and Weath	338,400	285,736			285,736	84.4%
NG Res Building Practices and Demo	,	,			,	
NG Res HEHE, WH, Controls	306,840	183,743			183,743	59.9%
NG Low income	70,954	63,648			63.648	89.7%
NG LC&I Retrofit	699,027	309,043			309,043	44.2%
NG Small Business Energy Solutions	111,884	127,145			127,145	113.6%
NG New Equipment and Construction	280,381	234,359			234,359	83.6%
Tota	,	1,226,114	0	0	1,226,114	67.1%

Note: NGRID-Gas Residential 2011 Budget totals have been revised to reflect Residential carryover funds from 2010 in the amount of \$380,888 as well as program budget re-allocations.

Unitil Gas	Budget Goal		1/01/2011	to 12/31/2011		Percent of
energy efficiency programs	(2011)	Actual	In Process	Prospective	Total	Budget/Goa
rogram Expenses (\$)						
NG Home Performance w/ ENERGY STAR	\$135,000	\$130,608			\$130,608	96.7%
NG Res HEHE, WH, Controls	\$309,617	\$171,957			\$171,957	55.5%
NG Low income Weatherization	\$110,000	\$99,989			\$99,989	90.9%
NG LC&I Custom	\$90,000	\$106,891			\$106,891	118.8%
NG SC&I Custom	\$111,800	\$105,655			\$105,655	94.5%
NG SC&I Multifamily	\$153,771	\$108,314			\$108,314	70.4%
NG C&I HEHE, WH, Controls	\$75,000	\$68,475			\$68,475	91.3%
Total	\$ <mark>985,188</mark>	\$791,889	\$0	\$0	\$791,889	80.4%
rogram Participation						
NG Home Performance w/ ENERGY STAR	26	21			21	80.8%
NG Res HEHE, WH, Controls	447	186			186	41.6%
NG Low income Weatherization	23	12			12	52.2%
NG LC&I Custom	5	2			2	40.0%
NG SC&I Custom	11	7			7	63.6%
NG SC&I Multifamily	5	7			7	140.0%
NG C&I HEHE, WH, Controls	<u>62</u>	<u>31</u>			<u>31</u>	<u>50.0%</u>
Total	579	266	0	0	266	45.9%
rogram Savings (Lifetime MMBTU)						
NG Home Performance w/ ENERGY STAR	20,896	16,913			16,913	80.9%
NG Res HEHE, WH, Controls	86,331	42,783			42,783	49.6%
NG Low income Weatherization	15,797	21,674			21,674	137.2%
NG LC&I Custom	61,149	91,800			91,800	150.1%
NG SC&I Custom	62,301	28,234			28,234	45.3%
NG SC&I Multifamily	32,197	113,731			113,731	353.2%
NG C&I HEHE, WH, Controls	55,276	51,167			51,167	<u>92.6%</u>
Total	333,947	366,302	0	0	366,302	109.7%

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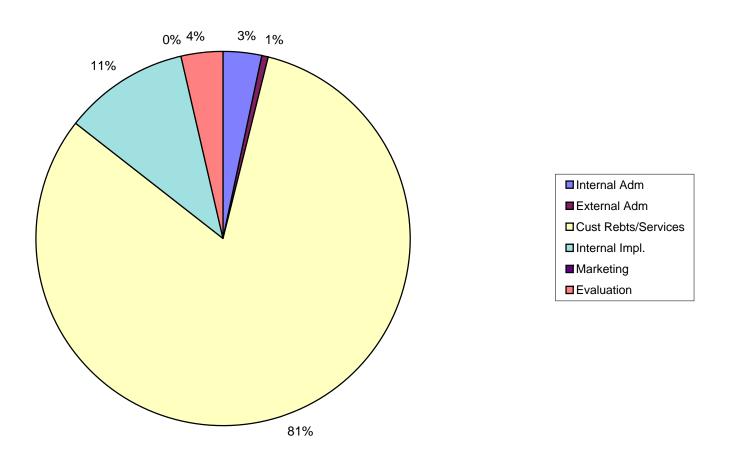
Jan-Dec 2011 NH CORE Energy Efficiency Program - 2011 Budget Details

			, ,	- 2011 Budg		(see Note 1)	
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	Evaluation	Total
ENERGY STAR Homes	\$ 56,028	\$ 8,781	\$ 1,382,470	\$ 183,715	\$ 312	\$ 61,737	\$ 1,693,043
National Grid	7,283		77,878	-	-	4,628	89,789
NHEC	13,810	8,541	106,999	33,587	158	5,961	169,056
PSNH	22,869		1,107,091	101,317	123	38,008	1,269,407
Unitil	12,066	240	90,502	48,811	31	13,140	164,791
Harra France Calutions	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	Evaluation	Total
Home Energy Solutions	\$ 67,783	\$ 5,670	\$ 1,358,958	\$ 323,068	\$ 22,174	\$ 216,694	\$ 1,994,346
National Grid	10,126		83,173		57	3,096	96,452
NHEC	3,896	4,054	21,749	17,630	1,328	3,475	52,132
PSNH	38,623		1,142,972	247,971	8,426	183,086	1,621,079
Unitil	15,138	1,616	111,063	57,467	12,362	27,037	224,684
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	Evaluation	Total
Energy Star Appliances	\$ 50,480	\$ 9,478	\$ 848,431	\$ 81,076	\$ 34,165		
National Grid	14,819		33,584	-	(498)	927	48,832
NHEC	11,824	6,842	104,449	8,414	1,934	2,870	136,333
PSNH	16,865	-,	639,287	29,551	23,368	17,496	726,567
Unitil	6,972	2,636	71,111	43,111	9,362	5,561	138,752
	-,	_,	,		-,	-,	,
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	Evaluation	Total
Home Energy Assistance	\$ 101,172	\$ 11,841	\$ 2,068,661	\$ 248,793			\$ 2,509,501
National Grid	22,251	-	220,755	-	-	66	243,072
NHEC	16,799	9,721	133,566	26,037	192	12,963	199,278
PSNH	45,285		1,539,057	145,060	1,675	49,353	1,780,430
Unitil	16,837	2,120	175,283	77,696	2,867	11,916	286,721
ENERGY STAP Lighting	Internal Adm \$ 61.231	External Adm \$ 7,526	Cust Rebts/Services \$ 569,187	Internal Impl. \$ 123,097	Marketing \$ 154,500	Evaluation \$ 328,850	<u>Total</u>
ENERGY STAR Lighting	• • • • •	\$ 7,526		\$ 123,097			
National Grid	28,085		30,491		2,903	17,553	79,032
NHEC	7,971	4,613	48,197	13,347	4,850	15,776	94,754
PSNH	18,114		448,471	63,350	126,600	259,242	915,776
Unitil	7,061	2,913	42,028	46,400	20,147	36,279	154,829
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	Evaluation	Total
Other Residential Programs	\$ 14,201	\$ 4,584	\$ 256,119			\$ 10,078	
National Grid		. ,				• • • • •	-
NHEC	5,769	3,339	39,799	17,474	66	1,401	67,848
PSNH	8,432		216,320	96,292	-	8,677	329,721
Unitil (Home Energy Suite)		1,245		11,201			12,446
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	Evaluation	Total
Total Residential Programs	\$ 350,895	\$ 47,879	\$ 6,483,825	\$ 1,084,716	\$ 215,952		
							T
	Indexes at A day	Endowed Adm	Our Dation (Or miles a	last a secol data at		E se la se d'a se	
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	Evaluation	Total
New Equipment & Construction	\$ 88,076	External Adm \$ 3,629	\$ 1,749,588	\$ 301,860	\$ 32,392	\$ 62,433	\$ 2,237,976
National Grid	\$ 88,076 27,847	\$ 3,629	\$ 1,749,588 226,801	\$ 301,860 7,493	\$ 32,392 2,896	\$ 62,433 4,506	\$ 2,237,976 269,543
National Grid NHEC	\$ 88,076 27,847 5,927		\$ 1,749,588 226,801 49,682	\$ 301,860 7,493 14,409	\$ 32,392 2,896 221	\$ 62,433 4,506 1,439	\$ 2,237,976 269,543 75,108
National Grid NHEC PSNH	\$ 88,076 27,847 5,927 41,760	\$ 3,629 3,430	\$ 1,749,588 226,801 49,682 1,415,009	\$ 301,860 7,493 14,409 221,278	\$ 32,392 2,896 221 5,478	\$ 62,433 4,506 1,439 47,749	\$ 2,237,976 269,543 75,108 1,731,273
National Grid NHEC	\$ 88,076 27,847 5,927	\$ 3,629	\$ 1,749,588 226,801 49,682	\$ 301,860 7,493 14,409	\$ 32,392 2,896 221	\$ 62,433 4,506 1,439	\$ 2,237,976 269,543 75,108
National Grid NHEC PSNH	\$ 88,076 27,847 5,927 41,760 12,542	\$ 3,629 3,430 199	\$ 1,749,588 226,801 49,682 1,415,009 58,096	\$301,860 7,493 14,409 221,278 58,679	\$ <u>32,392</u> 2,896 221 5,478 23,797	\$ 62,433 4,506 1,439 47,749 8,739	\$ 2,237,976 269,543 75,108 1,731,273 162,052
National Grid NHEC PSNH Unitil	\$ 88,076 27,847 5,927 41,760 12,542 Internal Adm	\$ 3,629 3,430 199 <u>External Adm</u>	\$ 1,749,588 226,801 49,682 1,415,009 58,096 Cust Rebts/Services	\$ 301,860 7,493 14,409 221,278 58,679 Internal Impl.	\$ <u>32,392</u> 2,896 221 5,478 23,797 <u>Marketing</u>	\$ 62,433 4,506 1,439 47,749 8,739 Evaluation	\$ 2,237,976 269,543 75,108 1,731,273 162,052 <u>Total</u>
National Grid NHEC PSNH Unitil Large C&I Retrofit	\$ 88,076 27,847 5,927 41,760 12,542 Internal Adm \$ 118,423	\$ 3,629 3,430 199 <u>External Adm</u>	\$ 1,749,588 226,801 49,682 1,415,009 58,096 <u>Cust Rebts/Services</u> \$ 2,531,812	\$ 301,860 7,493 14,409 221,278 58,679 Internal Impl. \$ 464,477	\$ 32,392 2,896 221 5,478 23,797 <u>Marketing</u> \$ 23,970	\$ 62,433 4,506 1,439 47,749 8,739 <u>Evaluation</u> \$ 83,297	\$ 2,237,976 269,543 75,106 1,731,273 162,052 Total \$ 3,229,593
National Grid NHEC PSNH Unitil Large C&I Retrofit National Grid	\$ 88,076 27,847 5,927 41,760 12,542 Internal Adm \$ 118,423 34,905	\$ 3,629 3,430 199 External Adm \$ 7,614	\$ 1,749,588 226,801 49,682 1,415,009 58,096 Cust Rebts/Services \$ 2,531,812 323,433	\$ 301,860 7,493 14,409 221,278 58,679 Internal Impl. \$ 464,477 29,947	\$ 32,392 2,896 221 5,478 23,797 <u>Marketing</u> \$ 23,970 1,302	\$ 62,433 4,506 1,439 47,749 8,739 Evaluation \$ 83,297 4,560	\$ 2,237,976 269,543 75,106 1,731,273 162,052 Total \$ 3,229,593 394,147
National Grid NHEC PSNH Unitil Large C&I Retrofit National Grid NHEC	\$ 88,076 27,847 5,927 41,760 12,542 Internal Adm \$ 118,423 34,905 12,844	\$ 3,629 3,430 199 <u>External Adm</u>	\$ 1,749,588 226,801 49,682 1,415,009 58,096 Cust Rebts/Services \$ 2,531,812 323,433 108,009	\$ 301,860 7,493 14,409 221,278 58,679 <u>Internal Impl.</u> \$ 464,477 29,947 30,779	\$ 32,392 2,896 221 5,478 23,797 Marketing \$ 23,970 1,302 479	\$ 62,433 4,506 1,439 47,749 8,739 Evaluation \$ 83,297 4,560 3,118	\$ 2,237,976 269,543 75,108 1,731,273 162,052 Total \$ 3,229,593 394,147 162,662
National Grid NHEC PSNH Unitil Large C&I Retrofit National Grid NHEC PSNH	\$ 88,076 27,847 5,927 41,760 12,542 Internal Adm \$ 118,423 34,905 12,844 50,511	\$ 3,629 3,430 199 <u>External Adm</u> \$ 7,614 7,433	\$ 1,749,588 226,801 49,682 1,415,009 58,096 Cust Rebts/Services \$ 2,531,812 323,433 108,009 1,720,524	\$ 301,860 7,493 14,409 221,278 58,679 <u>Internal Impl.</u> \$ 464,477 29,947 30,779 334,963	\$ 32,392 2,896 221 5,478 23,797 <u>Marketing</u> \$ 23,970 1,302 479 7,144	\$ 62,433 4,506 1,439 47,749 8,739 Evaluation \$ 83,297 4,560 3,118 58,937	\$ 2,237,976 269,543 75,106 1,731,273 162,052 Total \$ 3,229,593 394,147 162,662 2,172,078
National Grid NHEC PSNH Unitil Large C&I Retrofit National Grid NHEC	\$ 88,076 27,847 5,927 41,760 12,542 Internal Adm \$ 118,423 34,905 12,844	\$ 3,629 3,430 199 External Adm \$ 7,614	\$ 1,749,588 226,801 49,682 1,415,009 58,096 Cust Rebts/Services \$ 2,531,812 323,433 108,009	\$ 301,860 7,493 14,409 221,278 58,679 <u>Internal Impl.</u> \$ 464,477 29,947 30,779	\$ 32,392 2,896 221 5,478 23,797 Marketing \$ 23,970 1,302 479	\$ 62,433 4,506 1,439 47,749 8,739 Evaluation \$ 83,297 4,560 3,118	\$ 2,237,976 269,543 75,108 1,731,273 162,052 Total \$ 3,229,593 394,147 162,662
National Grid NHEC PSNH Unitil Large C&I Retrofit National Grid NHEC PSNH Unitil	\$ 88,076 27,847 5,927 41,760 12,542 Internal Adm \$ 118,423 34,905 12,844 50,511	\$3,629 3,430 199 <u>External Adm</u> \$7,614 7,433 181 <u>External Adm</u>	\$ 1,749,588 226,801 49,682 1,415,009 58,096 Cust Rebts/Services \$ 2,531,812 323,433 108,009 1,720,524	\$ 301,860 7,493 14,409 221,278 58,679 <u>Internal Impl.</u> \$ 464,477 29,947 30,779 334,963 68,788 <u>Internal Impl.</u>	\$ 32,392 2,896 221 5,478 23,797 Marketing \$ 23,970 1,302 479 7,144 15,046 Marketing	\$ 62,433 4,506 1,439 47,749 8,739 Evaluation \$ 83,297 4,560 3,118 58,937 16,683 Evaluation	\$ 2,237,976 269,543 75,106 1,731,273 162,052 Total \$ 3,229,593 394,147 162,662 2,172,076 500,705 Total
National Grid NHEC PSNH Unitil Large C&I Retrofit National Grid NHEC PSNH	\$ 88,076 27,847 5,927 41,760 12,542 Internal Adm \$ 118,423 34,905 12,844 50,511 20,163	\$3,629 3,430 199 <u>External Adm</u> \$7,614 7,433 181	\$ 1,749,588 226,801 49,682 1,415,009 58,096 Cust Rebts/Services \$ 2,531,812 323,433 108,009 1,720,524 379,846	\$ 301,860 7,493 14,409 221,278 58,679 Internal Impl. \$ 464,477 29,947 30,779 334,963 68,788 Internal Impl.	\$ 32,392 2,896 221 5,478 23,797 Marketing \$ 23,970 1,302 479 7,144 15,046 Marketing	\$ 62,433 4,506 1,439 47,749 8,739 Evaluation \$ 83,297 4,560 3,118 58,937 16,683	\$ 2,237,976 269,543 75,106 1,731,273 162,052 Total \$ 3,229,593 394,147 162,652 2,172,076 500,705
National Grid NHEC PSNH Unitil Large C&I Retrofit National Grid NHEC PSNH Unitil	\$ 88,076 27,847 5,927 41,760 12,542 Internal Adm \$ 118,423 34,905 12,844 50,511 20,163 Internal Adm	\$3,629 3,430 199 <u>External Adm</u> \$7,614 7,433 181 <u>External Adm</u>	\$ 1,749,588 226,801 49,682 1,415,009 58,096 Cust Rebts/Services \$ 2,531,812 323,433 108,009 1,720,524 379,846 Cust Rebts/Services	\$ 301,860 7,493 14,409 221,278 58,679 <u>Internal Impl.</u> \$ 464,477 29,947 30,779 334,963 68,788 <u>Internal Impl.</u>	\$ 32,392 2,896 221 5,478 23,797 Marketing \$ 23,970 1,302 479 7,144 15,046 Marketing \$ 22,609	\$ 62,433 4,506 1,439 47,749 8,739 Evaluation \$ 83,297 4,560 3,118 58,937 16,683 Evaluation	\$ 2,237,976 269,543 75,106 1,731,273 162,052 Total \$ 3,229,593 394,147 162,662 2,172,076 500,705 Total
National Grid NHEC PSNH Unitil Large C&I Retrofit National Grid NHEC PSNH Unitil Small Business Energy Solutions	\$ 88,076 27,847 5,927 41,760 12,542 Internal Adm \$ 118,423 34,905 12,844 50,511 20,163 Internal Adm \$ 112,772	\$3,629 3,430 199 <u>External Adm</u> \$7,614 7,433 181 <u>External Adm</u>	\$ 1,749,588 226,801 49,682 1,415,009 58,096 Cust Rebts/Services \$ 2,531,812 323,433 108,009 1,720,524 379,846 Cust Rebts/Services \$ 2,714,913	\$ 301,860 7,493 14,409 221,278 58,679 <u>Internal Impl.</u> \$ 464,477 29,947 30,779 334,963 68,788 <u>Internal Impl.</u> \$ 525,399	\$ 32,392 2,896 221 5,478 23,797 Marketing \$ 23,970 1,302 479 7,144 15,046 Marketing \$ 22,609	\$ 62,433 4,506 1,439 47,749 8,739 Evaluation \$ 83,297 4,560 3,118 58,937 16,683 Evaluation \$ 216,826	\$ 2,237,976 269,543 75,106 1,731,273 162,052 Total 3,229,593 3,229,593 394,147 162,662 2,172,076 500,706 Total \$ 3,603,441
National Grid NHEC PSNH Unitil Large C&I Retrofit National Grid NHEC PSNH Unitil Small Business Energy Solutions National Grid	\$ 88,076 27,847 5,927 41,760 12,542 Internal Adm \$ 118,423 34,905 12,844 50,511 20,163 Internal Adm \$ 112,772 17,994	\$ 3,629 3,430 199 <u>External Adm</u> \$ 7,614 7,433 181 <u>External Adm</u> \$ 10,922	\$ 1,749,588 226,801 49,682 1,415,009 58,096 Cust Rebts/Services \$ 2,531,812 323,433 108,009 1,720,524 379,846 Cust Rebts/Services \$ 2,714,913 207,301	\$ 301,860 7,493 14,409 221,278 58,679 <u>Internal Impl.</u> \$ 464,477 29,947 30,779 334,963 68,788 <u>Internal Impl.</u> \$ 525,399 (1,817)	\$ 32,392 2,896 221 5,478 23,797 Marketing \$ 23,970 1,302 479 7,144 15,046 Marketing \$ 22,609 187	\$ 62,433 4,506 1,439 4,7,749 8,739 Evaluation \$ 83,297 4,560 3,118 58,937 16,683 Evaluation \$ 216,826 22,828	\$ 2,237,976 269,543 75,106 1,731,273 162,052 Total \$ 3,229,593 394,147 162,662 2,172,076 500,705 Total \$ 3,603,441 246,493
National Grid NHEC PSNH Unitil Large C&I Retrofit National Grid NHEC PSNH Unitil Small Business Energy Solutions National Grid NHEC	\$ 88,076 27,847 5,927 41,760 12,542 Internal Adm \$ 118,423 34,905 12,844 50,511 20,163 Internal Adm \$ 112,772 17,994 18,409	\$ 3,629 3,430 199 <u>External Adm</u> \$ 7,614 7,433 181 <u>External Adm</u> \$ 10,922	\$ 1,749,588 226,801 49,682 1,415,009 58,096 Cust Rebts/Services \$ 2,531,812 323,433 108,009 1,720,524 379,846 Cust Rebts/Services \$ 2,714,913 207,301 160,763	\$ 301,860 7,493 14,409 221,278 58,679 <u>Internal Impl.</u> \$ 464,477 29,947 30,779 334,963 68,788 <u>Internal Impl.</u> \$ 525,399 (1,817) 28,189	\$ 32,392 2,896 221 5,478 23,797 Marketing \$ 23,970 1,302 479 7,144 15,046 Marketing \$ 22,609 187 686	\$ 62,433 4,506 1,439 4,7749 8,739 Evaluation \$ 83,297 4,560 3,118 58,937 16,683 Evaluation \$ 216,826 22,828 19,409	\$ 2,237,976 269,543 75,106 1,731,273 162,052 Total \$ 3,229,593 394,147 162,662 2,172,076 500,705 Total \$ 3,603,444 246,493 238,105
National Grid NHEC PSNH Unitil Large C&I Retrofit National Grid NHEC PSNH Unitil Small Business Energy Solutions National Grid NHEC PSNH	\$ 88,076 27,847 5,927 41,760 12,542 Internal Adm 118,423 34,905 12,844 50,511 20,163 Internal Adm 112,772 17,994 18,409 59,651 16,718	\$3,629 3,430 199 External Adm \$7,614 7,433 181 External Adm \$10,922 - 10,653 269	\$ 1,749,588 226,801 49,682 1,415,009 58,096 Cust Rebts/Services \$ 2,531,812 323,433 108,009 1,720,524 379,846 Cust Rebts/Services \$ 2,714,913 207,301 160,763 2,103,266 243,582	\$ 301,860 7,493 14,409 221,278 58,679 <u>Internal Impl.</u> \$ 464,477 29,947 30,779 334,963 68,788 <u>Internal Impl.</u> \$ 525,399 (1,817) 28,189 431,558 67,469	\$ 32,392 2,896 221 5,478 23,797 Marketing \$ 23,970 1,302 479 7,144 15,046 Marketing \$ 22,609 187 686 18,721 3,015	\$ 62,433 4,506 1,439 47,749 8,739 Evaluation \$ 83,297 4,560 3,118 58,937 16,683 Evaluation \$ 216,826 22,828 19,409 134,824 39,765	 2,237,976 269,543 75,106 1,731,273 162,052 Total 3,229,593 394,147 162,662 2,172,078 500,705 Total 3,603,441 246,493 238,100 2,748,020 370,816
National Grid NHEC PSNH Unitil Large C&I Retrofit National Grid NHEC PSNH Unitil Small Business Energy Solutions National Grid NHEC PSNH Unitil	\$ 88,076 27,847 5,927 41,760 12,542 Internal Adm \$ 118,423 34,905 12,844 50,511 20,163 Internal Adm \$ 112,772 17,994 18,409 59,651 16,718 Internal Adm	\$ 3,629 3,430 199 External Adm \$ 7,614 7,433 181 External Adm \$ 10,922 10,653 269 External Adm	\$ 1,749,588 226,801 49,682 1,415,009 58,096 Cust Rebts/Services \$ 2,531,812 323,433 108,009 1,720,524 379,846 Cust Rebts/Services \$ 2,714,913 207,301 160,763 2,103,266 243,582 Cust Rebts/Services	\$ 301,860 7,493 14,409 221,278 58,679 <u>Internal Impl.</u> \$ 464,477 29,947 30,779 334,963 68,788 <u>Internal Impl.</u> \$ 525,399 (1,817) 28,189 431,558 67,469 <u>Internal Impl.</u>	\$ 32,392 2,896 221 5,478 23,797 Marketing \$ 23,970 1,302 479 7,144 15,046 Marketing 22,609 187 686 18,721 3,015	\$ 62,433 4,506 1,439 4,7749 8,739 Evaluation \$ 83,297 4,560 3,118 58,937 16,683 Evaluation \$ 216,826 22,828 19,409 134,824 39,765 Evaluation	 \$ 2,237,976 269,543 75,106 1,731,273 162,052 Total \$ 3,229,593 394,147 162,662 2,172,076 500,705 Total \$ 3,603,441 246,493 238,106 2,748,020 370,819 Total
National Grid NHEC PSNH Unitil Large C&I Retrofit National Grid NHEC PSNH Unitil Small Business Energy Solutions National Grid NHEC PSNH Unitil Other C&I Programs	\$ 88,076 27,847 5,927 41,760 12,542 Internal Adm 118,423 34,905 12,844 50,511 20,163 Internal Adm 112,772 17,994 18,409 59,651 16,718	\$ 3,629 3,430 199 External Adm \$ 7,614 7,433 181 External Adm \$ 10,922 10,653 269 External Adm	\$ 1,749,588 226,801 49,682 1,415,009 58,096 Cust Rebts/Services \$ 2,531,812 323,433 108,009 1,720,524 379,846 Cust Rebts/Services \$ 2,714,913 207,301 160,763 2,103,266 243,582	\$ 301,860 7,493 14,409 221,278 58,679 <u>Internal Impl.</u> \$ 464,477 29,947 30,779 334,963 68,788 <u>Internal Impl.</u> \$ 525,399 (1,817) 28,189 431,558 67,469	\$ 32,392 2,896 221 5,478 23,797 Marketing \$ 23,970 1,302 479 7,144 15,046 Marketing 22,609 187 686 18,721 3,015	\$ 62,433 4,506 1,439 4,7749 8,739 Evaluation \$ 83,297 4,560 3,118 58,937 16,683 Evaluation \$ 216,826 22,828 19,409 134,824 39,765 Evaluation	 \$ 2,237,976 269,543 75,106 1,731,273 162,052 Total \$ 3,229,593 394,147 162,662 2,172,076 500,705 Total \$ 3,603,441 246,493 238,106 2,748,020 370,819 Total
National Grid NHEC PSNH Unitil Large C&I Retrofit NAtional Grid NHEC PSNH Unitil Small Business Energy Solutions National Grid NHEC PSNH Unitil Other C&I Programs National Grid	\$ 88,076 27,847 5,927 41,760 12,542 Internal Adm \$ \$ 118,423 34,905 12,844 50,511 20,163 Internal Adm \$ \$ 112,772 17,994 18,409 59,651 16,718 Internal Adm \$ \$ 12,816	\$ 3,629 3,430 199 External Adm 7,614 7,433 181 External Adm 10,922 - 10,653 269 External Adm \$ 3,971	\$ 1,749,588 226,801 49,682 1,415,009 58,096 Cust Rebts/Services \$ 2,531,812 323,433 108,009 1,720,524 379,846 Cust Rebts/Services \$ 2,714,913 207,301 160,763 2,103,266 243,582 Cust Rebts/Services \$ 513,456	\$ 301,860 7,493 14,409 221,278 58,679 Internal Impl. \$ 464,477 29,947 30,779 334,963 68,788 Internal Impl. \$ 525,399 (1,817) 28,189 431,558 67,469 Internal Impl. \$ 81,062	\$ 32,392 2,896 221 5,478 23,797 Marketing \$ 23,970 1,302 479 7,144 15,046 Marketing \$ 22,609 187 686 18,721 3,015 Marketing \$ 6,126	\$ 62,433 4,506 1,439 47,749 8,739 Evaluation \$ 83,297 4,560 3,118 58,937 16,683 Evaluation \$ 216,826 22,828 19,409 134,824 39,765 Evaluation \$ 10,950	 \$ 2,237,976 269,543 75,106 1,731,273 162,052 Total \$ 3,229,593 394,147 162,662 2,172,076 500,705 Total \$ 3,603,444 246,493 238,106 2,748,020 370,815 Total \$ 628,381
National Grid NHEC PSNH Unitil Large C&I Retrofit National Grid NHEC PSNH Unitil Small Business Energy Solutions National Grid NHEC PSNH Unitil Other C&I Programs National Grid NHEC	\$ 88,076 27,847 5,927 41,760 12,542 Internal Adm \$ \$ 118,423 34,905 12,844 50,511 20,163 Internal Adm \$ \$ 112,772 17,994 18,409 16,718 Internal Adm \$ 12,816 1,573 1,573	\$ 3,629 3,430 199 External Adm \$ 7,614 7,433 181 External Adm \$ 10,922 10,653 269 External Adm	\$ 1,749,588 226,801 49,682 1,415,009 58,096 Cust Rebts/Services \$ 2,531,812 323,433 108,009 1,720,524 379,846 Cust Rebts/Services \$ 2,714,913 207,301 160,763 2,103,266 243,582 Cust Rebts/Services \$ 513,456 10,713	\$ 301,860 7,493 14,409 221,278 58,679 Internal Impl. \$ 464,477 29,947 30,779 334,963 68,788 Internal Impl. \$ 525,399 (1,817) 28,189 431,558 67,469 Internal Impl. \$ 81,062 8,048	\$ 32,392 2,896 221 5,478 23,797 Marketing \$ 23,970 1,302 479 7,144 15,046 Marketing \$ 22,609 187 686 18,721 3,015 Marketing \$ 6,126 58	\$ 62,433 4,506 1,439 47,749 8,739 Evaluation \$ 83,297 4,560 3,118 58,937 16,683 Evaluation \$ 216,826 22,828 19,409 134,824 39,765 Evaluation \$ 10,950 382	\$ 2,237,976 269,543 75,106 1,731,273 162,052 Total \$ 3,229,593 394,147 162,662 2,172,076 500,706 Total \$ 3,603,441 246,493 2,748,020 370,819 Total \$ 628,381 - 21,685
National Grid NHEC PSNH Unitil Large C&I Retrofit National Grid NHEC PSNH Unitil Small Business Energy Solutions National Grid NHEC PSNH Unitil Other C&I Programs National Grid NHEC PSNH (Education, RFP, Smart Start)	\$ 88,076 27,847 5,927 41,760 12,542 Internal Adm \$ 118,423 34,905 12,844 50,511 20,163 Internal Adm \$ 112,772 17,994 18,409 59,651 16,718 Internal Adm \$ 12,816 1,573 11,243	\$ 3,629 3,430 199 External Adm \$ 7,614 7,433 181 External Adm \$ 10,922 - 10,653 269 External Adm \$ 3,971 911	\$ 1,749,588 226,801 49,682 1,415,009 58,096 Cust Rebts/Services \$ 2,531,812 323,433 108,009 1,720,524 379,846 Cust Rebts/Services \$ 2,714,913 207,301 160,763 2,103,266 243,582 Cust Rebts/Services \$ 513,456	\$ 301,860 7,493 14,409 221,278 58,679 <u>Internal Impl</u> \$ 464,477 30,779 334,963 68,788 <u>Internal Impl</u> \$ 525,399 (1,817) 28,189 431,558 67,469 <u>Internal Impl</u> \$ 81,062	\$ 32,392 2,896 221 5,478 23,797 Marketing \$ 23,970 1,302 479 7,144 15,046 Marketing \$ 22,609 187 686 18,721 3,015 Marketing \$ 6,126	\$ 62,433 4,506 1,439 47,749 8,739 Evaluation \$ 83,297 4,560 3,118 58,937 16,683 Evaluation \$ 216,826 22,828 19,409 134,824 39,765 Evaluation \$ 10,950	\$ 2,237,976 269,543 75,106 1,731,273 162,052 Total \$ 3,229,593 394,147 162,662 2,172,076 500,705 Total \$ 3,603,441 246,493 238,100 2,748,020 370,815 Total \$ 628,381 - 21,685 576,092
National Grid NHEC PSNH Unitil Large C&I Retrofit National Grid NHEC PSNH Unitil Small Business Energy Solutions National Grid NHEC PSNH Unitil Other C&I Programs National Grid NHEC	\$ 88,076 27,847 5,927 41,760 12,542 Internal Adm \$ \$ 118,423 34,905 12,844 50,511 20,163 Internal Adm \$ \$ 112,772 17,994 18,409 16,718 Internal Adm \$ 12,816 1,573 1,573	\$ 3,629 3,430 199 External Adm 7,614 7,433 181 External Adm 10,922 - 10,653 269 External Adm \$ 3,971	\$ 1,749,588 226,801 49,682 1,415,009 58,096 Cust Rebts/Services \$ 2,531,812 323,433 108,009 1,720,524 379,846 Cust Rebts/Services \$ 2,714,913 207,301 160,763 2,103,266 243,582 Cust Rebts/Services \$ 513,456 10,713	\$ 301,860 7,493 14,409 221,278 58,679 Internal Impl. \$ 464,477 29,947 30,779 334,963 68,788 Internal Impl. \$ 525,399 (1,817) 28,189 431,558 67,469 Internal Impl. \$ 81,062 8,048	\$ 32,392 2,896 221 5,478 23,797 Marketing \$ 23,970 1,302 479 7,144 15,046 Marketing \$ 22,609 187 686 18,721 3,015 Marketing \$ 6,126 58	\$ 62,433 4,506 1,439 47,749 8,739 Evaluation \$ 83,297 4,560 3,118 58,937 16,683 Evaluation \$ 216,826 22,828 19,409 134,824 39,765 Evaluation \$ 10,950 382	\$ 2,237,976 269,543 75,106 1,731,273 162,052 Total \$ 3,229,593 394,147 162,662 2,172,076 500,706 Total \$ 3,603,441 246,493 2,748,020 370,819 Total \$ 628,381 - 21,685
National Grid NHEC PSNH Unitil Large C&I Retrofit National Grid NHEC PSNH Unitil Small Business Energy Solutions National Grid NHEC PSNH Unitil Other C&I Programs National Grid NHEC PSNH (Education, RFP, Smart Start)	\$ 88,076 27,847 5,927 41,760 12,542 Internal Adm \$ 118,423 34,905 12,844 50,511 20,163 Internal Adm \$ 112,772 17,994 18,409 59,651 16,718 Internal Adm \$ 12,816 1,573 11,243	\$ 3,629 3,430 199 External Adm \$ 7,614 7,433 181 External Adm \$ 10,922 - 10,653 269 External Adm \$ 3,971 911	\$ 1,749,588 226,801 49,682 1,415,009 58,096 Cust Rebts/Services \$ 2,531,812 323,433 108,009 1,720,524 379,846 Cust Rebts/Services \$ 2,714,913 207,301 160,763 2,103,266 243,582 Cust Rebts/Services \$ 513,456 10,713	\$ 301,860 7,493 14,409 221,278 58,679 <u>Internal Impl</u> \$ 464,477 30,779 334,963 68,788 <u>Internal Impl</u> \$ 525,399 (1,817) 28,189 431,558 67,469 <u>Internal Impl</u> \$ 81,062	\$ 32,392 2,896 221 5,478 23,797 Marketing \$ 23,970 1,302 479 7,144 15,046 Marketing \$ 22,609 187 686 18,721 3,015 Marketing \$ 6,126 58	\$ 62,433 4,506 1,439 47,749 8,739 Evaluation \$ 83,297 4,560 3,118 58,937 16,683 Evaluation \$ 216,826 22,828 19,409 134,824 39,765 Evaluation \$ 10,950 382	\$ 2,237,976 269,543 75,106 1,731,273 162,052 Total \$ 3,229,593 394,147 162,662 2,172,076 500,705 Total \$ 3,603,441 246,493 238,100 2,748,020 370,815 Total \$ 628,381 - 21,685 576,092
National Grid NHEC PSNH Unitil Large C&I Retrofit National Grid NHEC PSNH Unitil Small Business Energy Solutions National Grid NHEC PSNH Unitil Other C&I Programs National Grid NHEC PSNH (Education, RFP, Smart Start)	\$ 88,076 27,847 5,927 41,760 12,542 Internal Adm \$ 118,423 34,905 12,844 50,511 20,163 Internal Adm \$ 112,772 17,994 18,409 59,651 16,718 Internal Adm \$ 12,816 1,573 11,243	\$ 3,629 3,430 199 External Adm \$ 7,614 7,433 181 External Adm \$ 10,922 - 10,653 269 External Adm \$ 3,971 911 3,060 External Adm	\$ 1,749,588 226,801 49,682 1,415,009 58,096 Cust Rebts/Services \$ 2,531,812 323,433 108,009 1,720,524 379,846 Cust Rebts/Services \$ 2,714,913 207,301 160,763 2,103,266 243,582 Cust Rebts/Services \$ 10,713 502,743 - Cust Rebts/Services Cust Rebts/	\$ 301,860 7,493 14,409 221,278 58,679 Internal Impl. \$ 464,477 29,947 30,779 334,963 68,788 Internal Impl. \$ 525,399 (1,817) 28,189 431,558 67,469 Internal Impl. \$ 81,062 8,048 45,471 27,544	\$ 32,392 2,896 221 5,478 23,797 Marketing \$ 23,970 1,302 479 7,144 15,046 Marketing \$ 22,609 187 686 18,721 3,015 Marketing \$ 6,126 58	\$ 62,433 4,506 1,439 47,749 8,739 Evaluation \$ 83,297 4,560 3,118 58,937 16,683 Evaluation \$ 216,826 22,828 19,409 134,824 39,765 Evaluation \$ 10,950 382	\$ 2,237,976 269,543 75,106 1,731,273 162,052 Total \$ 3,229,593 394,147 162,662 2,172,076 500,705 Total \$ 3,603,441 246,493 238,100 2,748,020 370,815 Total \$ 628,381 - 21,685 576,092
National Grid NHEC PSNH Unitil Large C&I Retrofit National Grid NHEC PSNH Unitil Small Business Energy Solutions National Grid NHEC PSNH Unitil Other C&I Programs National Grid NHEC PSNH (Education, RFP, Smart Start)	\$ 88,076 27,847 5,927 41,760 12,542 Internal Adm 34,905 \$ 118,423 34,905 12,844 50,511 20,163 Internal Adm \$ \$ 112,772 17,994 18,409 59,651 16,718 Internal Adm \$ \$ 12,816 1,573 11,243	\$ 3,629 3,430 199 External Adm 7,433 181 External Adm 10,922 10,653 269 External Adm 3,971 911 3,060	\$ 1,749,588 226,801 49,682 1,415,009 58,096 Cust Rebts/Services \$ 2,531,812 323,433 108,009 1,720,524 379,846 Cust Rebts/Services \$ 2,714,913 207,301 160,763 2,103,266 243,582 Cust Rebts/Services \$ 513,456 10,713 502,743	\$ 301,860 7,493 14,409 221,278 58,679 Internal Impl. \$ 464,477 29,947 30,779 334,963 68,788 Internal Impl. \$ 525,399 (1,817) 28,189 431,558 67,469 Internal Impl. \$ 81,062 8,048 45,471 27,544	\$ 32,392 2,896 221 5,478 23,797 Marketing \$ 23,970 1,302 479 7,144 15,046 Marketing \$ 22,609 187 686 18,721 3,015 Marketing \$ 6,126 58 6,068 -	\$ 62,433 4,506 1,439 47,749 8,739 Evaluation \$ 83,297 4,560 3,118 58,937 16,683 Evaluation \$ 216,826 22,828 19,409 134,824 39,765 Evaluation \$ 10,950 382 10,568 -	 2,237,976 269,543 75,106 1,731,273 162,052 Total 3,229,593 394,147 162,662 2,172,076 500,705 Total 3,603,441 246,493 238,106 2,748,020 370,819 628,381 - 21,685 576,092 30,604
National Grid NHEC PSNH Unitil Large C&I Retrofit National Grid NHEC PSNH Unitil Small Business Energy Solutions National Grid NHEC PSNH Unitil Other C&I Programs National Grid NHEC PSNH (Education, RFP, Smart Start) Unitil (Education, C&I Energy Suite)	\$ 88,076 27,847 5,927 41,760 12,542 Internal Adm 118,423 34,905 12,844 50,511 20,163 Internal Adm 112,772 17,994 18,409 59,651 16,718 Internal Adm 1,573 11,243 - Internal Adm	\$ 3,629 3,430 199 External Adm \$ 7,614 7,433 181 External Adm \$ 10,922 - 10,653 269 External Adm \$ 3,971 911 3,060 External Adm	\$ 1,749,588 226,801 49,682 1,415,009 58,096 Cust Rebts/Services \$ 2,531,812 323,433 108,009 1,720,524 379,846 Cust Rebts/Services \$ 2,714,913 207,301 160,763 2,103,266 243,582 Cust Rebts/Services \$ 10,713 502,743 - Cust Rebts/Services Cust Rebts/	\$ 301,860 7,493 14,409 221,278 58,679 Internal Impl. \$ 464,477 29,947 30,779 334,963 68,788 Internal Impl. \$ 525,399 (1,817) 28,189 431,558 67,469 Internal Impl. \$ 81,062 8,048 45,471 27,544	\$ 32,392 2,896 221 5,478 23,797 Marketing \$ 23,970 1,302 479 7,144 15,046 Marketing \$ 22,609 187 686 18,721 3,015 Marketing \$ 6,126 58 6,068 -	\$ 62,433 4,506 1,439 47,749 8,739 Evaluation \$ 83,297 4,560 3,118 58,937 16,683 Evaluation \$ 216,826 22,828 19,409 134,824 39,765 Evaluation \$ 10,950 382 10,568 -	 2,237,976 269,543 75,106 1,731,273 162,052 Total 3,229,593 394,147 162,662 2,172,076 500,706 Total 3,603,441 246,493 238,106 2,748,020 370,816 504,802 370,816 576,092 30,604 Total

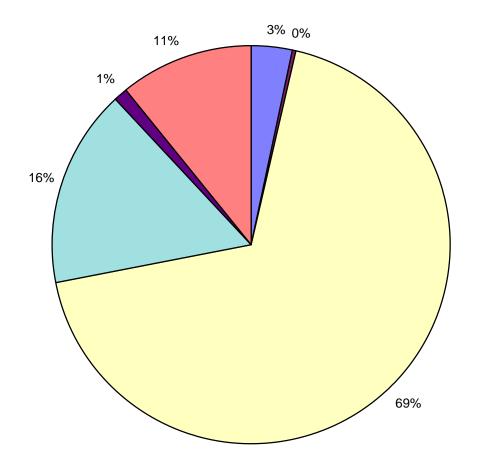
				nternal Impl.	Marketii		Evaluation	Total
TOTAL (Both Sectors) \$ 682,98	2\$	74,016	\$ 13,993,593	\$ 2,457,513	\$ 301,	050	\$ 1,092,019	\$ 18,601,172

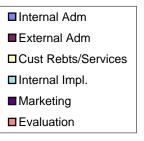
Note 1: Evaluation amounts are based on 5% of total budgets. Actual program expenses will vary from numbers shown.

Energy Star Homes

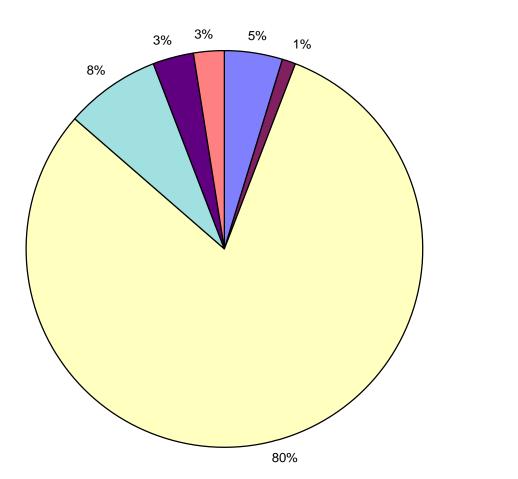


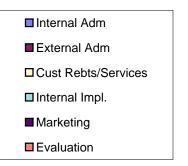
Home Energy Solutions



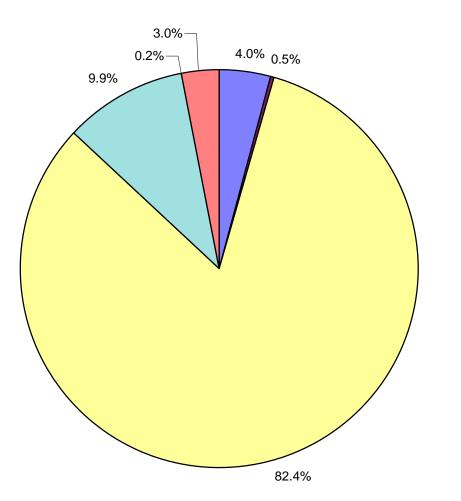


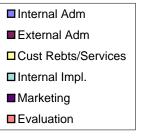
Energy Star Appliances



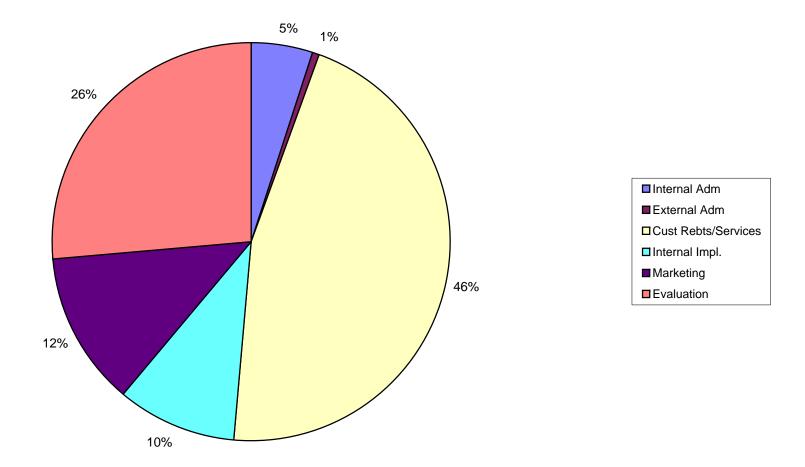


Home Energy Assistance

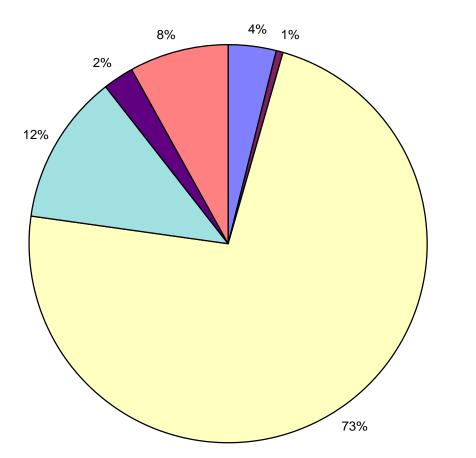


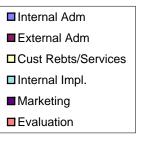


Energy Star Lighting

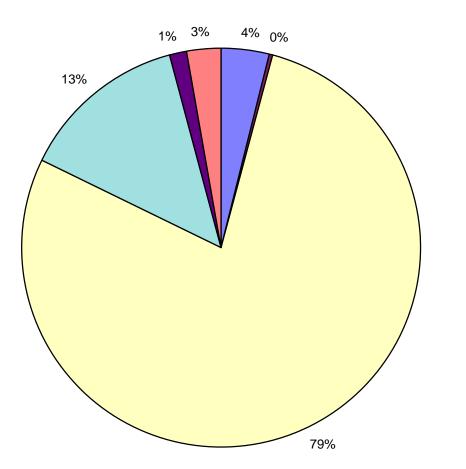


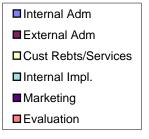
Total Residential Programs



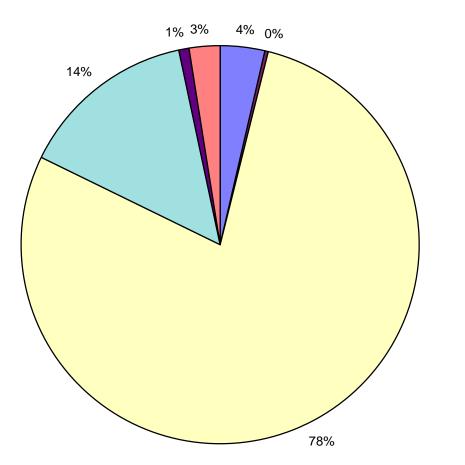


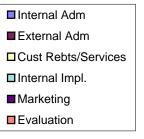
New Construction



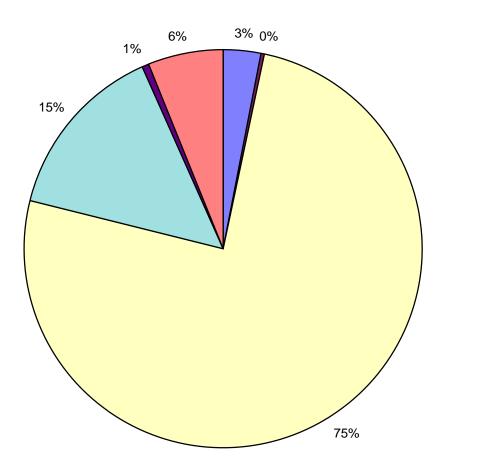


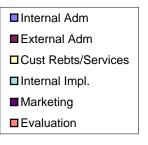
Large Business Energy Solutions



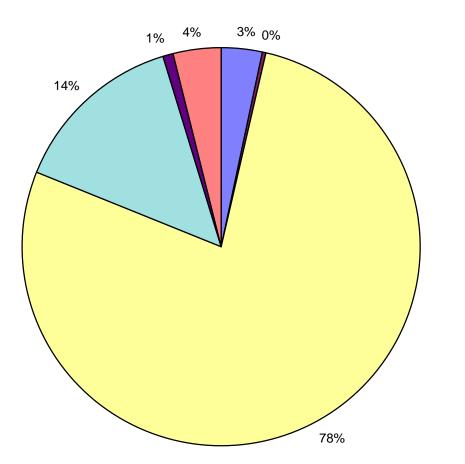


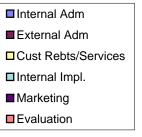
Small Business Energy Solutions



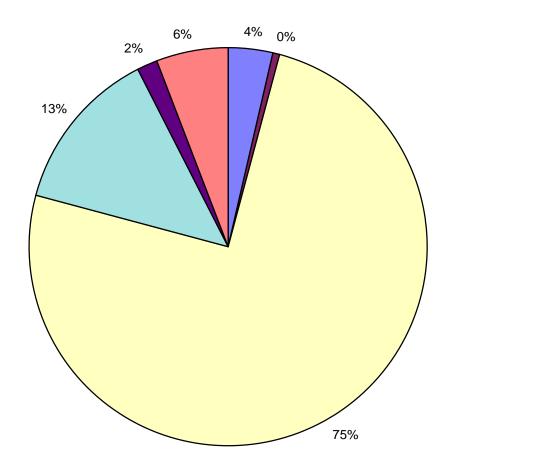


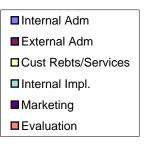
Total Non-Residential Programs





Total Residential and Non-Residential Programs





Home Energy Assistance CORE/DOE Combined Funding Effort

Completions as of Sunday, December 31, 2011

Funding	Source SBC	Program	m Year 2011	
CompanyName	Combined	CORE only	Total	% Collaboration
Statewide	987	7	994	99%
National Grid NH	51	1	52	98%
NHEC	85	0	85	100%
PSNH	780	6	786	99%
UNITIL	71	0	71	100%

Note: 994 HEA jobs were completed by CAA's. Only 0 jobs, or 0.0 % were completed by non CAA contractors.

Home Energy Assistance Statewide County Summary

994 Completions as of Sunday, December 31, 2011

Program Year: 2011

Funding Source: SBC

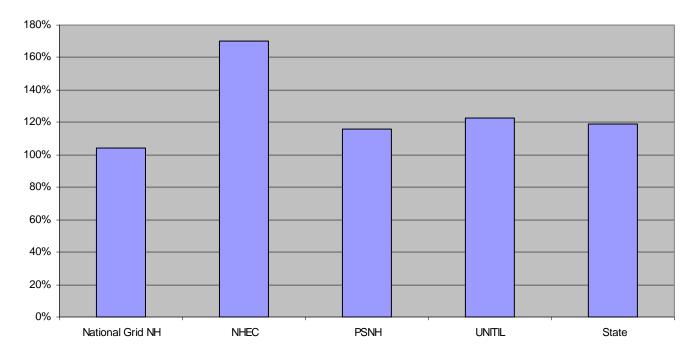
County (Totals)	Contract Coordinator	Customers Served
BELKNAP (98)		
	Belknap-Merrimack Counties CAP	98
CARROLL (112)	Tri-County Community Action	112
CHESHIRE (36)		
	Southwestern Community Services Inc	36
COOS (142)	Tri-County Community Action	142
GRAFTON (58)		172
	Tri-County Community Action	58
HILLSBOROUGH (251)		054
MERRIMACK (105)	Southern NH Services	251
	Belknap-Merrimack Counties CAP	105
ROCKINGHAM (103)		
	Rockingham County Community Action Weatherization	103
STRAFFORD (59)	Strafford County Community Action Weatherization	59
SULLIVAN (30)		
	Southwestern Community Services Inc	30

2011 Home Energy Assistance Dwelling Mix

Completions as of Sunday, December 31, 2011 Funding Source: SBC

Company	Dwelling Type	Jobs
Statawida	Multi-family	91
Statewide	Single family	903
	State Total	994
National Grid NH		
	Single family	52
	National Grid NH Total	52
NHEC		
	Single family	73
	Multi-family	12
	NHEC Total	85
PSNH		
	Single family	707
	Multi-family	79
	PSNH Total	786
UNITIL		
	Single family	71
	UNITIL Total	71

Home Energy Assistance Completions % of 2011 Q4 Goal As of December 31, 2011



CompanyName	Completions To Date	Qtr 4 Goal	% Of Goal
National Grid NH	52	50	104%
NHEC	85	50	170%
PSNH	786	679	116%
UNITIL	71	58	122%
State	994	837	119%

NHSaves Residential Financial Summary

HEA Results as of 12/31/2011 ProgramYear: 2011 Funding Source: SBC

National Grid NH

]	Low Income	Cust	omers Served 52							
		Rebates	+ Admin Fees =	Total CORE	+	Collaborated Funds	+	Co-Pay	=	Total Funds
	Total Average	\$164,037 \$3,155	\$27,980 \$538	\$192,017 \$3,693		\$119,095.25 \$2,290.29		\$0 \$0		\$311,112 \$5,983
MEC										

NHEC

Low Income	Cust	omers Served 85							
	Rebates	+ Admin Fees =	Total CORE	+	Collaborated Funds	+	Co-Pay	=	Total Funds
Total Average	\$110,470 \$1,300	\$23,726 \$279	\$134,197 \$1,579		\$333,890.27 \$3,928.12		\$0 \$0		\$468,087 \$5,507

PSNH

Low Income	Custo	omers Served 786							
	Rebates	+ Admin Fees =	Total CORE	+	Collaborated Funds	+	Co-Pay	=	Total Funds
Total Average	\$1,285,151 \$1,635	\$257,871 \$328	\$1,543,022 \$1,963		\$2,377,715.10 \$3,025.08		\$0 \$0		\$3,920,737 \$4,988

UNITIL

Low Inco	me	Custo	mers Served 71							
		Rebates	+ Admin Fees =	Total CORE	+	Collaborated Funds	+	Co-Pay	=	Total Funds
Tota Ave	al erage	\$165,398 \$2,330	\$28,416 \$400	\$193,814 \$2,730		\$222,478.41 \$3,133.50		\$1,042 \$15		\$417,335 \$5,878

Home Energy Assistance Q4-2011 Measures Installed by County and Dwelling Type

County	DwellingType	Measure Type Category	National Grid NH	NHEC	PSNH	UNITIL	Grand Total
Belknap	Multi-family	Health and Safety		1			1
	, , , , , , , , , , , , , , , , , , ,	Heating and Cooling		2			2
		Hot Water		1			1
		Lighting		1			1
	Single family	Appliances		7	47		54
	Ŭ,	Custom		3	33		36
		Health and Safety		12	41		53
		Heating and Cooling		48	237		285
		Hot Water		20	115		135
		Lighting		13	74		87
Carroll	Multi-family	Appliances		5			5
		Health and Safety		11	1		12
		Heating and Cooling		28	3		31
		Hot Water		10	1		11
		Lighting		17	2		19
	Single family	Appliances		3	44		47
		Custom			5		5
		Health and Safety		6	93		99
		Heating and Cooling		22	230		252
		Hot Water		7	126		133
		Lighting		9	150		159
Cheshire	Single family	Appliances	4		23		27
		Custom	3		15		18
		Health and Safety	2		17		19
		Heating and Cooling	9		82		91
		Hot Water	3		36		39
		Lighting	3		27		30
Coos	Multi-family	Appliances			51		51
		Hot Water			54		54
		Lighting			53		53
	Single family	Appliances		1	57		58
		Custom			34		34
		Health and Safety			57		57
		Heating and Cooling			229		229
		Hot Water		1	65		66
		Lighting		4	155		159
Grafton	Single family	Appliances	4	11	11		26
		Custom		3	5		8
		Health and Safety	11	14	13		38
		Heating and Cooling	32	54	39		125
		Hot Water	17	64	26		107
		Lighting	16	48	30		94
Hillsborough	Multi-family	Appliances			13		13
		Health and Safety			24		24
		Heating and Cooling			61		61
		Hot Water			31		31
		Lighting			25		25
	Single family	Appliances	6		157		163
		Health and Safety	7		188		195
		Heating and Cooling	25		662		687
		Hot Water	13		299		312
		Lighting	8		215		223

Home Energy Assistance Q4-2011 Measures Installed by County and Dwelling Type

County	DwellingType	Measure Type Category	National Grid NH	NHEC	PSNH	UNITIL	Grand Total
Merrimack	Single family	Appliances		2	30	16	48
		Custom		2	13	5	20
		Health and Safety		2	36	19	57
		Heating and Cooling		19	169	105	293
		Hot Water		10	101	71	182
		Lighting		5	54	34	93
Rockingham	Single family	Appliances	11	6	22	17	56
		Custom	1		2		3
		Health and Safety	18	10	30	33	91
		Heating and Cooling	81	41	140	140	402
		Hot Water	23	12	48	37	120
		Lighting	19	10	36	29	94
Strafford	Single family	Appliances		1	24		25
		Custom			1		1
		Health and Safety		2	57		59
		Heating and Cooling		5	158		163
		Hot Water		3	105		108
		Lighting		3	50		53
Sullivan	Single family	Appliances	2	4	8		14
	°	Custom	7	5	15		27
		Health and Safety		3	5		8
		Heating and Cooling	23	18	49		90
		Hot Water	8	7	15		30
		Lighting	6	7	14		27

	Progr	am Details b	y County			
National Grid Gas	Budget/		1/01/11 thre	ough 12/31/11		Percent of
Low Income Weatherization	Goal	Actual	In Process	Prospective	Total	Actual to Goal
Program Expenses (\$)	\$1,068,037	\$780,919	\$0	\$0	\$780,919	73.1%
Program Participation Hillsborough County Merrimack County Belknap County	260	271 215 36 20	0	0	271	104.2%
Program Savings (annual mmbtu) Hillsborough County Merrimack County Belknap County	3,548	3,182 2,514 446 222	0	0	3,182	89.7%
Program Savings (Lifetime mmbtu) Hillsborough County Merrimack County Belknap County	70,954	63,648 50,422 8,564 4,662	0	0	63,648	89.7%
<u>Average Expenditure per Project</u> Single Family Multi-Family		Project Cost/# of projects \$ 2,882				

Note: Low Income budget total revised to reflect Residential carryover funds from 2010 in the amount of \$77,142 as well as program re-allocations to Low Income in the amount \$260,000.

Natural Gas Energy Efficiency Q3 2011 Home Energy Assistance Program

		Detailed Program Budget											
		nternal		External		Rebates/	I	nt Implem	_		_		
National Grid Gas	1	Admin		Admin		Services		Svcs	N	larketing	E	Evaluation	Total
Budget (Jan 1, 2011- Dec 31, 2011)	\$	52,000	\$	275,278	\$	397,977	\$	-	\$	5,641	\$	-	\$ 730,896
Actual Expenditures	\$	57,132	\$	141,225	\$	566,038	\$	-			\$	16,524	\$ 780,919
Actual as a % of total expenditures		7%		18%		72%		0%	b	0%		2%	100%
Actual as a % of Budget		110%		51%		142%		0%)	0%			107%

Natural Gas Energy Efficiency Q3 2011 Home Energy Assistance Program

	Progr	ram Details b	y County			
Unitil Gas	Budget/		1/01/11 thr	ough 12/31/11		Percent of
Low Income Weatherization	Goal	Actual	In Process	Prospective	Total	Actual to Goal
Program Expenses (\$)	\$110,000	\$99,989	\$0	\$0	\$99,989	90.9%
Program Participation	23	106	0	0	106	460.9%
Strafford County		102	0			
Rockingham County		4	0			
Program Savings (annual mmbtu)	790	1,458	0	0	1,458	184.6%
Strafford County		1,149	0		-	
Rockingham County		309	0			
Program Savings (Lifetime mmbtu)	15,797	23,833	0	0	23,833	150.9%
Strafford County		17,485	0	-		
Rockingham County		6,348	0			

Average Expenditure per Project	# of Projects	<u>C</u>	Project Cost/# of Drojects
Single Family	3	\$	4,345
Multi-Family	103	\$	527

Natural Gas Energy Efficiency Q3 2011 Home Energy Assistance Program

				Detaile	ed F	Program Bud	dge	t					
	lr	nternal	E	xternal		Rebates/	1	nt Implem					
Unitil		Admin		Admin		Services		Svcs	N	larketing	E	Evaluation	Total
Budget (Jan 1, 2011- Dec 31, 2011)	\$	6,237	\$	1,628	\$	67,837	\$	21,868	\$	4,400	\$	8,030	\$ 110,000
Actual Expenditures	\$	5,343	\$	454	\$	68,215	\$	21,586	\$	750	\$	3,641	\$ 99,989
Actual as a % of total expenditures		5%		0%		68%		22%		1%		4%	100%
Actual as a % of Budget		86%		28%		101%		99%		17%		45%	91%

NEW HAMPSHIRE CORE ENERGY EFFICIENCY PROGRAMS NHPUC Docket No. DE 10-188 ISO-NE Forward Capacity Market Report

NH CORE Energy Efficiency FCM Budget & Expenses (January 1 - December 31, 2011)

Category	NGRID	NHEC	PSNH	UES	Total
FCM Payments estimated for 2011	\$84,037	\$40,000	\$1,400,000	\$193,485	\$1,717,522
FCM Payments from ISO-NE					
Q1 2011	\$38,945	\$25,273	\$397,426	\$41,924	\$503,568
Q2 2011	\$36,128	\$10,777	\$368,285	\$40,940	\$456,130
Q3 2011	\$35,039	\$7,847	\$458,606	\$36,537	\$538,028
Q4 2011	<u>\$32,642</u>	<u>\$2,388</u>	<u>\$447,228</u>	<u>\$33,496</u>	<u>\$515,753</u>
TOTAL Payments	\$142,754	\$46,283	\$1,671,546	\$152,896	\$2,013,480
FCM Expenses Financial Assurance					
Q1 2011	\$0	\$0	\$0	\$0	\$0
Q2 2011	\$0	\$0	\$0	\$0	\$0
Q3 2011	\$0	\$0	\$0	\$0	\$0
Q4 2011	\$0	\$0	\$0	\$0	\$0
Other (Admin, Reporting, M&V, etc.)					
Q1 2011	\$4,053	\$74	\$10,404	\$2,223	\$16,753
Q2 2011	\$5,023	\$0	\$31,715	\$2,487	\$39,224
Q3 2011	\$1,966	\$9,057	\$38,280	\$4,563	\$53,867
Q4 2011	<u>\$2,663</u>	<u>\$1,245</u>	<u>\$7,324</u>	<u>\$930</u>	<u>\$12,163</u>
TOTAL Expenses	\$13,704	\$10,377	\$87,724	\$10,203	\$122,007
				• • • • • • • •	
Payments - Expenses =	\$129,050	\$35,907	\$1,583,822	\$142,694	\$1,891,472

2011 CORE Utilities Marketing Budget

Residential	NGRID	NHEC	PSNH	Unitil	Total
ENERGY STAR® Homes	\$2,967	\$1,150	\$7,700	\$5,000	<mark>\$16,817</mark>
- Special Events	\$1,261	\$650	\$1,200	\$2,125	* · • ,• · ·
- Brochures and Mailings	\$297	\$500	\$2,000	\$500	
- Direct Mail to Builders			\$2,000		
- Co-Marketing w/Builders			\$2,500		
- Staff Labor *	\$1,409			\$2,375	
Home Performance w/ENERGY STAR®	\$2,124	\$1,150	\$13,200	\$8,000	\$24,474
- Special Events	\$266	\$500		\$1,000	
- Brochures and Mailings	\$797	\$500	\$10,000	\$3,000	
- Demo Unit	\$266			\$1,000	
- Web Updates for Home Heating Index on					
NHSaves		\$150	\$3,200		
- Staff Labor *	\$797			\$3,000	
ENERGY STAR® Appliances	\$7,105	\$4,650	\$5,853	\$22,000	<mark>\$39,608</mark>
- In-Store Point of Purchase Materials		\$2,000	\$2,000		
- Revise / Print Rebate Coupons		\$2,000	\$3,853		
- Special Events	\$323			\$1,000	
- 3rd Party Marketing	\$6,015	\$650		\$18,625	
- Staff Labor *	\$767			\$2,375	
Home Energy Assistance	\$1,533	\$1,000	\$15,561	\$4,000	\$22,094
- Special Events	\$240	\$400		\$625	
- Brochures	\$383	\$400		\$1,000	
- Energy Savers Guides	•	\$200	\$15,561	.	
- Staff Labor *	\$910			\$2,375	
ENERGY STAR [®] Lighting	\$18,573	\$10,000	\$256,284	\$32,500	<mark>\$317,357</mark>
- Lighting Bill Insert			\$18,000		
- Special Events	\$571			\$1,000	
- Mini Catalogs		\$2,000	\$2,000		
- Revise/Print/Mail NH Saves Catalog	\$6,572	\$3,000	\$220,284	\$11,500	
- Revise/Print Rebate Coupons		\$1,500	\$14,000		
- Special Promotions / Energy Fairs	# 0.000	\$2,500	\$2,000	#45 005	
- 3rd Party Marketing	\$8,929 \$2,500	\$1,000		\$15,625	
- Staff Labor *	\$2,500			\$4,375	
Other	\$0	\$1,000	\$2,933	\$0	<mark>\$3,933</mark>
- NHSaves Web Site Updates		\$1,000	\$2,933		
- Staff Labor					
Subtotal Residential	<mark>\$32,302</mark>	<mark>\$18,950</mark>	<mark>\$301,531</mark>	\$71,500	<mark>\$424,283</mark>

2011 Quarterly Report Marketing Report

2011 CORE Utilities Marketing Budget

Commercial, Industrial, and Municipal	NGRID	NHEC	PSNH	Unitil	Total
	* (* * *	• • • • •	A- - - - - - - - - -	.	.
New Equipment & Construction	\$1,000	\$1,150	\$7,000	\$8,999	<mark>\$18,149</mark>
 Special Events / Business Expos 	\$302	\$850		\$2,000	
 Letters, Brochures and Mailings 	\$302	\$300	\$3,000	\$2,000	
- Print 2011 Rebate Forms			\$4,000		
- Staff Labor *	\$396			\$4,999	
Large C&I Retrofit	\$4,000	\$1,150	\$7,000	\$14,132	<u>\$26,282</u>
- Special Events / Business Expos	\$853	\$850		\$2,000	
- Letters, Brochures and Mailings	\$853	\$300	\$3,000	\$2,000	
- Print 2011 Rebate Forms			\$4,000		
- Staff Labor *	\$2,294			\$10,132	
Small Rusiness Energy Solutions	<u> </u>	<u> </u>	Ф <u>р</u> е 006	¢10,400	¢ 40.005
Small Business Energy Solutions	\$3,151	\$1,152	\$25,086	\$13,496	<mark>\$42,885</mark>
- Special Events / Business Expos	\$283 \$507	\$850 \$200	\$45,000	\$1,000	
- Brochures and Mailings	\$567 \$950	\$302	\$15,086	\$2,000	
- Revise/Print/Mail NH Saves Catalog	\$850 \$850		\$10,000	\$3,000	
- 3rd Party Marketing Catalogs	\$850			\$3,000	
- Staff Labor *	\$601			\$4,496	
Other	\$0	\$0	\$6,169	\$0	\$6,169
- NHSaves Web Site Updates - Staff Labor			\$6,169		
Subtotal C&I&M	\$8,151	\$3,452	\$45,255	\$36,627	<mark>\$93,485</mark>
Grand Total	\$40,453	\$22,402	\$346,786	\$108,127	<mark>\$517,768</mark>
* includes an allocation for utility website, newsletter	, etc.				

Residential Programs	NGRID	NHEC	PSNH	Unitil	Total
ENERGY STAR® Homes	\$2,967	\$1,150	\$7,700	\$5,000	\$16,817
Home Performance w/ENERGY STAR®	\$2,124	\$1,150	\$13,200	\$8,000	\$24,474
ENERGY STAR® Appliances	\$7,105	\$4,650	\$5,853	\$22,000	\$39,608
Home Energy Assistance	\$1,533	\$1,000	\$15,561	\$4,000	\$22,094
ENERGY STAR® Lighting	\$18,573	\$10,000	\$256,284	\$32,500	\$317,357
Other	<u>\$0</u>	<u>\$1,000</u>	<u>\$2,933</u>	<u>\$0</u>	<u>\$3,933</u>
Subtotal Residential	\$32,302	\$18,950	\$301,531	\$71,500	\$424,283
Commercial, Industrial, and Municipal Pr	ograms				
· · ·	ograms \$1,000	\$1,150	\$7,000	\$8,999	\$18,149
New Equipment & Construction	•	\$1,150 \$1,150	\$7,000 \$7,000	\$8,999 \$14,132	
New Equipment & Construction Large C&I Retrofit	\$1,000	. ,		. ,	\$18,149 \$26,282 \$42,885
Commercial, Industrial, and Municipal Pr New Equipment & Construction Large C&I Retrofit Small Business Energy Solutions Other	\$1,000 \$4,000	\$1,150	\$7,000	\$14,132	\$26,282
New Equipment & Construction Large C&I Retrofit Small Business Energy Solutions	\$1,000 \$4,000 \$3,151	\$1,150 \$1,152	\$7,000 \$25,086	\$14,132 \$13,496	\$26,282 \$42,885

	Residential Programs	NGRID	NHEC	PSNH	Unitil	Total
1	ENERGY STAR® Homes	\$0	\$158	\$123	\$31	\$312
2	Home Performance w/ENERGY STAR®	\$0 \$57	\$1,328	\$8,426	12,362	\$22,17
-			. ,		,	
3	ENERGY STAR® Appliances	-\$498	\$1,934	\$23,368	\$9,362	\$34,16
4	Home Energy Assistance	\$0	\$192	\$1,675	\$2,867	\$4,734
5	ENERGY STAR® Lighting	\$2,903	\$4,850	\$126,600	\$20,147	\$154,50
6	Other	<u>\$0</u>	<u>\$66</u>	<u>\$0</u>	<u>\$0</u>	<u>\$6</u>
	Subtotal Residential	\$2,462	\$8,528	\$160,192	\$44,770	\$215,952
	Commercial, Industrial, and Municipal Progr	ams				
7	New Equipment & Construction	\$2,896	\$221	\$5,478	\$23,797	\$32,39
8	Large C&I Retrofit	\$1,302	\$479	\$7,144	15,046	\$23,97
9	Small Business Energy Solutions	\$187	\$686	\$18,721	3,015	\$22,60
10		<u>\$0</u>	<u>\$58</u>	\$6,068	\$0	\$6,12
	Subtotal C&I&M	\$4,385	\$1,444	\$37,411	\$41,858	\$85,09
		+ .,	••••	* ,	<i>•••••••••</i>	
	Grand Total	\$6,847	\$9,972	\$197,603	\$86,628	\$301,05

Notes

1 Staffed booths at Homebuilders & Remodelers Show (Mar 4-6) and NH Statewide Home Show.

2 Developed and sent out bill inserts.

3 Revised point-of-purchase materials and rebate coupons for placement at NH retail stores.

4 Sponsored regional conference.

- 5 Revised point-of-purchase materials and rebate coupons for placement at NH retail stores. Other expenses for 800 phone line expenses, online catalog development. Printed catalog.
- 7 Updated rebate forms, printed cut sheets, sponsored trade show.
- 8 Updated rebate forms, printed cut sheets.
- 9 Worked with restaurant and lodging industry to review energy efficiency opportunities. Direct mailing to small business customers, sponsored trade show, printed cut sheets.

Residential Programs	NGRID	NHEC	PSNH	Unitil	Total
ENERGY STAR® Homes	\$2,967	\$992	\$7,577	\$4,969	\$16,505
Home Performance w/ENERGY STAR®	\$2,067	(\$178)	\$4,774	(\$4,362)	\$2,301
ENERGY STAR® Appliances	\$7,603	\$2,716	(\$17,515)	\$12,638	\$5,442
Home Energy Assistance	\$1,533	\$808	\$13,886	\$1,133	\$17,360
ENERGY STAR® Lighting	\$15,670	\$5,150	\$129,684	\$12,353	\$162,857
Other	<u>\$0</u>	<u>\$934</u>	<u>\$2,933</u>	<u>\$0</u>	<u>\$3,867</u>
Subtotal Residential	\$29,840	\$10,422	\$141,339	\$26,730	\$208,331
Commercial, Industrial, and Municipal					
	(\$1,896)	\$929	\$1,522	(\$14,798)	(\$14,243)
New Equipment & Construction	(\$1,896) \$2,698	\$929 \$671	\$1,522 (\$144)	(\$14,798) (\$914)	(\$14,243) \$2,311
Commercial, Industrial, and Municipal New Equipment & Construction Large C&I Retrofit Small Business Energy Solutions		+	. ,	,	
New Equipment & Construction Large C&I Retrofit	\$2,698	\$671	(\$144)	(\$914)	\$2,311
New Equipment & Construction Large C&I Retrofit Small Business Energy Solutions	\$2,698 \$2,964	\$671 \$466	(\$144) \$6,365	(\$914) \$10,481	\$2,311 \$20,276

NH Gas Energy Efficiency Programs NHPUC Docket No. DE 10-188 2011

2011 Gas Utilities Marketing Budget

Residential	NGRID NH	Northern	Total
Residential High Efficiency Heating, Etc. Equipment	\$48,592	\$15,000	\$63,592
- Special Events	\$4,859	\$1,500	<i>••••</i> ,••=
- Gas Networks	\$14,578	\$4,500	
- Brochures and Mailing	\$8,099	\$2,500	
- Retraining Contractors	\$6,479	\$2,000	
- Staff Labor	\$14,578	\$4,500	
Home Performance w/ENERGY STAR®	\$0	\$7,400	\$7,400
- Special Events		\$1,000	
- Brochures and Mailing		\$2,000	
- Demo Unit		\$1,000	
- Staff Labor		\$3,400	
Income Eligible	\$5,641	\$4,400	\$10,041
- Special Events	\$2,641	\$2,000	
- Staff Labor	\$3,000	\$2,400	
New Home Construction w/ENERGY STAR®	\$5,000	\$0	\$5,000
- Special Events	\$676		
- Brochures and Mailing	\$1,351		
- Demo Unit	\$676		
- Staff Labor	\$2,297		
Energy Audit w/Home Performance	\$36,534	\$0	\$36,534
- Special Events	\$5,000		
- Brochures and Mailing	\$21,534		
- Staff Labor	\$10,000		
Building Practices and Demonstration	\$3,750	\$0	\$3,750
- Special Promotions	\$1,750		
- Staff Labor	\$2,000		
Subtotal Residential	\$99,517	\$26,800	<mark>\$126,317</mark>

2011 Marketing Report

NH Gas Energy Efficiency Programs NHPUC Docket No. DE 10-188 2011

Commercial & Industrial	NGRID NH	Northern	Total
New Equipment & Construction - Special Events / Business Expos - Brochures and Mailing - Gas Networks - Contractor Retraining - Staff Labor	\$34,875 \$4,429 \$8,857 \$4,429 \$4,429 \$12,732	\$7,875 \$1,000 \$2,000 \$1,000 \$1,000 \$2,875	\$42,750
Large C&I Retrofit - Special Events / Business Expos - Brochures and Mailings - Staff Labor	\$58,625 \$12,527 \$25,053 \$21,045	\$4,680 \$1,000 \$2,000 \$1,680	\$63,305
Small Business Energy Solutions - Special Events / Business Expos - Brochures and Mailings - Staff Labor	\$9,349 \$1,349 \$2,697 \$5,303	\$6,932 \$1,000 \$2,000 \$3,932	\$16,281
Multi-Family Retrofit - Special Events / Business Expos - Letters, Brochures and Mailing - Staff Labor	\$0	\$4,998 \$1,000 \$1,417 \$2,581	\$4,998
Subtotal C&I&M	\$102,849	\$24,485	<mark>\$127,334</mark>

Grand Total	\$202,366	\$51,285	\$253,651

* includes an allocation for utility website, newsletter, etc.

Home Performance with Energy Star is included in Energy Audit with Home Performance for National Grid NH

NH Gas Utilities Marketing Budget			
Residential	NGRID NH	Northern	Total
Residential High Efficiency Heating, Etc. Equipment	\$48,592	\$15,000	\$63,592
Home Performance w/ENERGY STAR®	\$0	\$7,400	\$7,400
Income Eligible	\$5,641	\$4,400	\$10,041
New Home Construction w/ENERGY STAR®	\$5,000	\$0	\$5,000
Energy Audit w/Home Performance	\$36,534	\$0	\$36,534
Building Practices and Demonstration	<u>\$3,750</u>	<u>\$0</u>	\$3,750
Subtotal Residential	\$99,517	\$26,800	\$126,317
Commercial & Industrial	NGRID NH	Northern	Total
New Equipment & Construction	\$34,875	\$7,875	\$42,750
Large C&I Retrofit	\$58,625	\$4,680	\$63,305
Small Business Energy Solutions	\$9,349	\$6,932	\$16,281
Multi-Family Retrofit	<u>\$0</u>	<u>\$4,998</u>	<u>\$4,998</u>
Subtotal C&I&M	\$102,849	\$24,485	\$127,334
Grand Total	\$202,366	\$51,285	\$253,651

			Jar	n-Dec 2011
NH Ga	as Utilities Marketing Spent			
Note	Residential	NGRID NH	Northern	Total
1	Residential High Efficiency Heating, Etc. Equipment	\$32,853	\$0	\$32,85
2	Home Performance w/ENERGY STAR®	¢02,000 \$0	\$449	\$44
3	Income Eligible	\$0	\$0	\$(
4	New Home Construction w/ENERGY STAR®	\$441	\$0	\$44
5	Energy Audit w/Home Performance	\$12,784	\$0	\$12,784
6	Building Practices and Demonstration	\$405	<u>\$0</u>	\$40
	Subtotal Residential	\$46,483	\$449	\$46,932
	Commercial & Industrial	NGRID NH	Northern	Total
7	New Equipment & Construction	\$34,823	\$2,304	\$37,12 ⁻
8	Large C&I Retrofit	\$28,528	\$0	\$28,52
9	Small Business Energy Solutions	\$2,397		\$3,78
10	Multi-Family Retrofit	<u>\$0</u>	<u>\$0</u>	<u>\$(</u>
	Subtotal C&I&M	\$65,7 <mark>4</mark> 8	\$3,692	\$69,44
	Grand Total	\$112,231	\$4,141	\$116,37

- 1 Rebate form created
- 2 Brochure created, printed
- 7 Rebate form created
- 8 Email blasts to 7,000 gas heat customers

2011 Marketing Report

NH Gas Energy Efficiency Programs NHPUC Docket No. DE 10-188 Balance

NH Gas Utilities Marketing Balance			
Residential	NGRID NH	Northern	Total
Residential High Efficiency Heating, Etc. Equipment	\$15,739	\$15,000	\$30,739
Home Performance w/ENERGY STAR®	\$0	\$6,951	\$6,951
Income Eligible	\$5,641	\$4,400	\$10,041
New Home Construction w/ENERGY STAR®	\$4,559	\$0	\$4,559
Energy Audit w/Home Performance	\$23,750	\$0	\$23,750
Building Practices and Demonstration	<u>\$3,345</u>	<u>\$0</u>	\$3,345
Subtotal Residential	\$53,034	\$26,351	\$79,385
Commercial & Industrial	NGRID NH	Northern	Total
New Equipment & Construction	\$52	\$5,571	\$5,623
Large C&I Retrofit	\$30,097	\$4,680	\$34,777
Small Business Energy Solutions	\$6,952	\$5,544	\$12,496
Multi-Family Retrofit	<u>\$0</u>	\$4,998	\$4,998
Subtotal C&I&M	\$37,101	\$20,793	\$57,894
Grand Total	\$90,135	\$47,144	\$137,279

		Electric Companies				Natural Gas Companies			Grand	
Category		NGRID	NHEC	PSNH	UES	Total	NGRID	Unitil	Total	Total
2011 M&E Budgets Approved by the Cor	nmission (1)	\$63,090	\$56,006	\$599,858	\$132,545	\$851,499	\$124,540	\$61,729	\$186,269	\$1,037,768
2011 M&E Hearing Estimates (2)		n/a	n/a	n/a	n/a	\$1,730,000	n/a	n/a	\$186,269	\$1,916,269
2011 M&E Current Estimate (3)		\$118,240	\$102,975	\$1,219,642	\$191,008	\$1,631,865	\$187,912	\$74,352	\$262,264	\$1,894,129
Actual Quarterly Reporting (4)	Q1 2011	\$3,231	\$5 <i>,</i> 930	\$53 <i>,</i> 806	\$21,684	\$84,651	\$9,487	\$651	\$10,138	\$94,789
	Q2 2011	\$3,310	\$7,386	\$49,776	\$937	\$61,409	\$15,219	\$3,799	\$19,018	\$80,428
	Q3 2011	\$9,445	\$10,088	\$357,741	\$74,505	\$451,779	\$51,928	\$17,597	\$69,525	\$521,304
	Q4 2011	\$42,179	\$43,390	\$346,618	\$61,994	<u>\$494,181</u>	\$69,041	\$4,412	<u>\$73,453</u>	<u>\$567,634</u>
						\$1,092,020			\$172,134	\$1,264,154

Status Of M&E Studies:	Est. Cost		Vendor	Status
SB 323	\$	282,965	VEIC	Complete
Residential Energy Star Homes Program	\$	42,000	NMR	Complete (Q1 2012)
Residential Lighting Impact Study	\$	279,000	KEMA	ECD: Q1 2012
HPwES Evaluation Study	\$	225,477	Cadmus	Complete
Small Business Study	\$	240,747	KEMA	ESC: Q1 2012
Avoided Cost Study	\$	51,000	Synapse	Complete
Treat/Otter Auditing/Tracking Software	\$	150,000	PSD	Complete
NEEP/CEE Regional/National M&E	\$	163,575	NEEP	Complete
C&I New Equip. & Construction Study	\$	250,000	Est. Cost	RFP In Proces
Multi-Year M&E Planning Study	\$	100,000	Est. Cost	Preparing to go out to bid.
Other Electric Studies	\$	42,000	Est. Cost	TBD
Other Natural Gas Studies	\$	67,366	Est. Cost	TBD
Total	\$	1,894,130		

footnotes:

(1) Source: Electric: DE 10-188, 2011-2012 Core Energy Efficiency Programs, page 125.

Nat. Gas: DE 10-188, Joint Proposal Gas Energy Efficiency Programs, page 35 and 44.

(2) Source: DE 10-188, Core M&E Plan for 2011 (\$1,450,000), plus estimated SB 323 Study Costs (\$280,000), plus Natural Gas M&E (\$186,269).

(3) Source: Updated estimates of annual planned M&E costs based on contract prices, where available.

(4) Source: Utilities' accounting information.